

Report on Construction and Testing of

Headwaters Monitor Well 14

Kerr County, Texas

Prepared for

***Headwaters Groundwater Conservation
District***



LBG-GUYTON ASSOCIATES

Professional Groundwater and Environmental Engineering Services

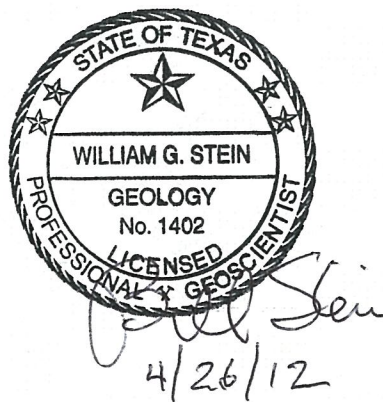
A Division of Leggette, Brashears & Graham, Inc.

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Headwaters Monitor Well Number 14
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April 2012



LBG-GUYTON ASSOCIATES
Professional Groundwater and Environmental Services
1101 S. Capital of Texas Highway, Suite B-220
Austin, Texas 78746

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INTRODUCTION

At the request of Mr. Gene Williams of the Headwaters Groundwater Conservation District (District), LBG-Guyton Associates evaluated drill cuttings and performed a pumping test on a recently constructed Monitor Well 14 located in eastern Kerr County, Texas about seven miles northeast of the City of Kerrville. The location of the well is shown on a topographic base map in Figure 1. Edwards Limestone can be found at the surface as shown in the surface geology map in Figure 2.

Edmonds Drilling of Kerrville, Texas under contract to the District constructed the new monitor well at a total depth of 740 feet as part of the District on-going program to monitor the groundwater resources in the county. The Driller's Report by Edmonds Drilling for this well is in Appendix 1. The monitor well is constructed principally into Hensell Sand of the middle Trinity Aquifer. Figure 3 shows the geologic descriptions of the sediments encountered during drilling along with the well schematic and geophysical log from the well. Coordinates of the Monitor Well 14 were measured with a Garmin 11 global positioning system (GPS) and land surface elevation is estimated from Google Earth, which are as follows:

| Latitude | Longitude | Surface Elevation |
|-----------------|------------------|--------------------------|
| 30° 06' 52" | 99° 02' 7.8" | 2010 |

DRILLING AND CONSTRUCTION OF MONITOR WELL 14

Edmonds Drilling began drilling the pilot hole on November 18, 2011 using air-rotary drilling method assisted by foam injection. The shallow portion of the borehole was drilled to 12-1/4-inch diameter bit and 8-5/8-inch diameter steel casing was set to a depth of 543 feet. A roller-drilling bit of 7-7/8-inches diameter was used for the remaining hole. A total drill depth of 740 feet was reached on November 9, 2011. The lower casing segment was 6-inch diameter steel casing installed from 523 to 740 feet. The bottom portion of this linear was torch slotted. An additional 1-inch tube was installed to a depth of 231 feet to act as a monitoring tube for the overlying Edwards aquifer. The final well construction is shown in Figure 3.

Circulated drill cuttings were collected and described at intervals of approximately 10-feet or at significant drilling changes. The lithologic descriptions are summarized in Figure 3 with depths from land surface.

Geo Cam, Inc., of San Antonio, Texas initially performed geophysical logging in the pilot hole on November 15, 2011. A clay interval had swelled and the geophysical tool was not able to make it to total well depth and only got to a depth of about 680 feet. As a result, a second logging was performed on November 22, 2011 that went to 750 feet. Gamma, multiple-point resistivity and self potential (Figure 3) were log suites performed. These logs can be used to infer water quantity and quality, and to better determine depths of geologic contacts. The log shown in Figure 3 is a combined log from both runs.

PUMPING TESTS

General Information on Pumping Tests

When a well is pumped and water is withdrawn from an aquifer, water levels in the vicinity are drawn down to form an inverted cone with its apex located at the pumping well. This is referred to as a cone of depression. Groundwater flows from higher water levels to lower water levels and, therefore, in the case of a pumping well, toward the well or the center of the cone of depression. The shape and size of the cone is directly related to the aquifer parameters. When more than one well is pumped, each well superimposes its cone of water-level depression on the cones created by the pumping of neighboring wells. When the cone of one well overlaps the cone of another, interference occurs and the lowering of water levels is additive because both wells are competing for the same water in the aquifer. The amount of additional water-level decline depends on the rate of pumping from each well, the spacing between wells and the hydraulic characteristics of the aquifer.

Various hydrologic parameters are required to make a quantitative evaluation of an aquifer. The primary aquifer characteristics of concern are transmissivity (T), which is an index of the aquifer's ability to transmit water measured in gallons per day per foot (gpd/ft), and its storage coefficient (unitless), which is an index of the amount of water released from or taken into storage as water levels change. Hydraulic conductivity can be calculated by dividing the calculated T by the aquifer thickness; the unit of measurement

is gallons per day per foot squared (gpd/ft²). Important measurements made during a pumping test are well discharge and water-level decline versus time.

One of the basic assumptions in determining these parameters from pumping-test data is that flow takes place through a homogeneous medium having the same properties in all directions. In properly applying the results, however, one must be mindful of their limitations and take into consideration the physical characteristics of the aquifer, which are usually not the same in all directions.

Monitor Well 14 Pumping Test

For the purpose of performing the pumping-test, Kerr County Pump installed a 25-horsepower submersible-pump at a depth of 651 feet in the well. A portable generator supplied the power for the pump. A picture of the well during testing is shown on the photograph on the cover of the report. A totalizing water meter was installed in the discharge line to monitor flow rate and total number of gallons discharged during testing. Static water level was at a depth of about 436 feet below land surface on March 28, 2012.

An In-Situ transducer, model 500 Level TROLL, was utilized during testing for water-level measurements. The transducer is rated for 100 pounds per square inch (psi) (2.31 feet/psi x 100 psi = 231 feet). The transducer was placed in a 1-inch diameter PVC pipe installed in the well. The unit was programmed to record water pressure every 2 minutes. The pressure data are converted to feet of water above the probe and then depth of water from the surface by comparing to sounding measurements made with a calibrated electrical tape.

The constant-rate pumping test of the Monitor Well 14 began March 28, 2012 and continued for just over 24-hours. The pump was then turned off and the well was allowed to recover with measurement being made for over 22-hours. The hydrograph for the pumping and recovery of the testing of this well is shown in Figure 4.

Data from pumping and recovery were analyzed using the Cooper-Jacob method. This method is described in detail in a number of hydrology textbooks, including Freeze and Cherry (1979) and Driscoll (1986). The graphed results and calculations from the pumping and recovery are provided in Figure 5. The following table lists the pumping rate, drawdown and specific capacity, and summarizes the results of transmissivity in gallons per day per foot (gpd/ft) calculated from the pumping tests.

| Average Pumping Rate (gpm) | Total Drawdown (feet) | Specific Capacity (gpm/ft) | Calculated Transmissivity (gpd/ft) |
|-----------------------------------|------------------------------|-----------------------------------|---|
| 89 | 25 | 3.6 | 2,060 |

WATER-QUALITY ANALYSES

All groundwater contains minerals that are dissolved and transported in solution. The types and concentrations of the minerals depend upon the history of the water, its source, movement and environment. Specifically, the dissolved solids depend upon the solubility of the minerals present in the rocks through which the water moves, the length of time the water is in contact with the rocks and the chemical activity of the water. In general, the concentration of dissolved minerals in groundwater increases with depth. This is especially true where circulation in the deeper sediments is restricted by low permeability. Restricted circulation retards the flushing action of water moving through the aquifer and causes the water to become more stagnant and highly mineralized.

For public supply and human consumption, the concentrations of certain constituents should not exceed the maximum levels of the Primary and Secondary Safe Drinking Water Standards mandated by the U. S. Environmental Protection Agency and the Texas Commission on Environmental Quality (TCEQ). The recommendations for maximum concentrations of some common inorganic constituents in milligrams per liter (mg/l) are as follows:

Safe Drinking Water Standards

| Primary Standards | |
|----------------------------|-------------|
| Constituent | mg/l |
| Arsenic | 0.05 |
| Nitrate (as N) | 10 |
| Secondary Standards | |
| Constituent | mg/l |
| Chloride | 300 |
| Iron | 0.3 |
| Sulfate | 300 |
| Total Dissolved Solids | 1,000 |
| Fluoride | 2.0 |

Primary Standards are concerned with dissolved constituents that are known to have adverse effects on human health. Secondary Standards are concerned with aesthetic qualities of drinking water (e.g., taste and odor). Often, water is consumed with concentrations higher than the Secondary Standards, especially when this is the only water available. Generally, water that contains more than 2,000 mg/l dissolved solids is not used for human consumption. Treatment, such as reverse osmosis, can be used to lower concentrations and remove many undesired constituents.

LBG-Guyton Associates collected a water sample from the well at 1:40 pm after extensive purging during the pumping test on March 29, 2012. The following field parameters were measured near the time of sample retrieval:

| | |
|------------------------------|----------------|
| Specific Conductivity | 740 μ mhos |
| Temperature | 76 °F |
| pH | 7.26 |

Samples were placed in an appropriate container and left on ice until it was delivered to the lab. The samples retrieved from the well near the end of the pumping test on were analyzed for metals (calcium, magnesium, sodium, potassium, and iron), minor metals (aluminum, arsenic, copper, manganese and zinc), anions (chloride, sulfate and bicarbonate alkalinity as CaCO₃, nitrate, nitrite and fluoride), and total dissolved solids (TDS). LCRA Environmental Laboratory of Austin, Texas performed the inorganic analyses. LCRA subcontracted to Summit Environmental Technologies

Analytical Laboratories of Cuyahoga Falls, Ohio to analyze the radioactive chemistry consisting of gross alpha and beta, radium and uranium. The results of the chemical analyses for the sampled water are provided in Appendix 3. The full QA/QC documentation from each laboratory was in their full report, which was previously provided to the District.

Measurements for TDS, sulfate, fluoride and iron are shown in the following table along with state secondary standards:

| Constituent | Water Analyses from MW 14 | TCEQ Secondary Standard |
|--------------------------------------|----------------------------------|--------------------------------|
| Total Dissolved Solids (mg/l) | 413 | 1,000 |
| Sulfate (mg/l) | 47.5 | 300 |
| Fluoride (mg/l) | 0.7 | 2.0 |
| Iron (mg/l) | 0.7 | 0.3 |

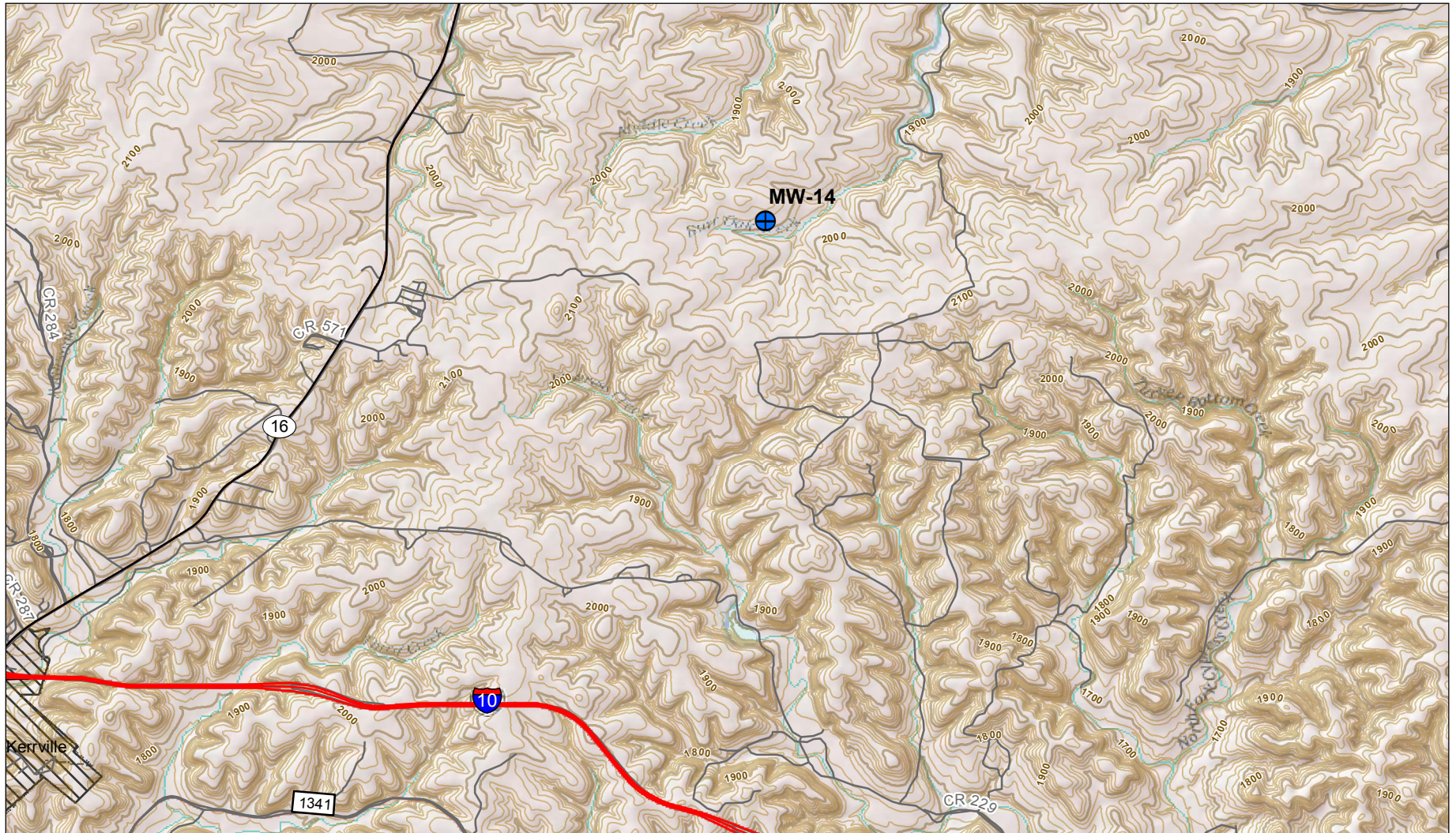
The analyses indicate that iron exceeds state secondary standards for public drinking water.

The following table summarizes the radioactive chemistry with primary standards listed:

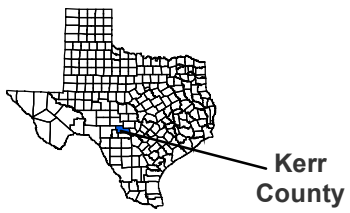
| Radioactive Primary Standards | | |
|--------------------------------------|----------------------------------|------------|
| Constituent | Water Analyses from MW 14 | MCL |
| Gross Alpha (pCi/l) | 6.25 | 15 |
| Radium-226/228 (pCi/l) | 7.6 | 5 |
| Gross Beta (pCi/l) | 9.34 | 50 |
| Uranium (ug/l) | 6.3 | 30 |







The results on radioactive chemistry indicate that Radium 226/228 exceeds drinking water standards.

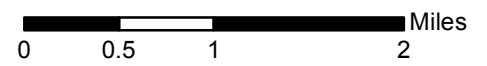
Figures



BASEMAP TAKEN FROM BEG GEOLOGIC ATLAS OF TEXAS

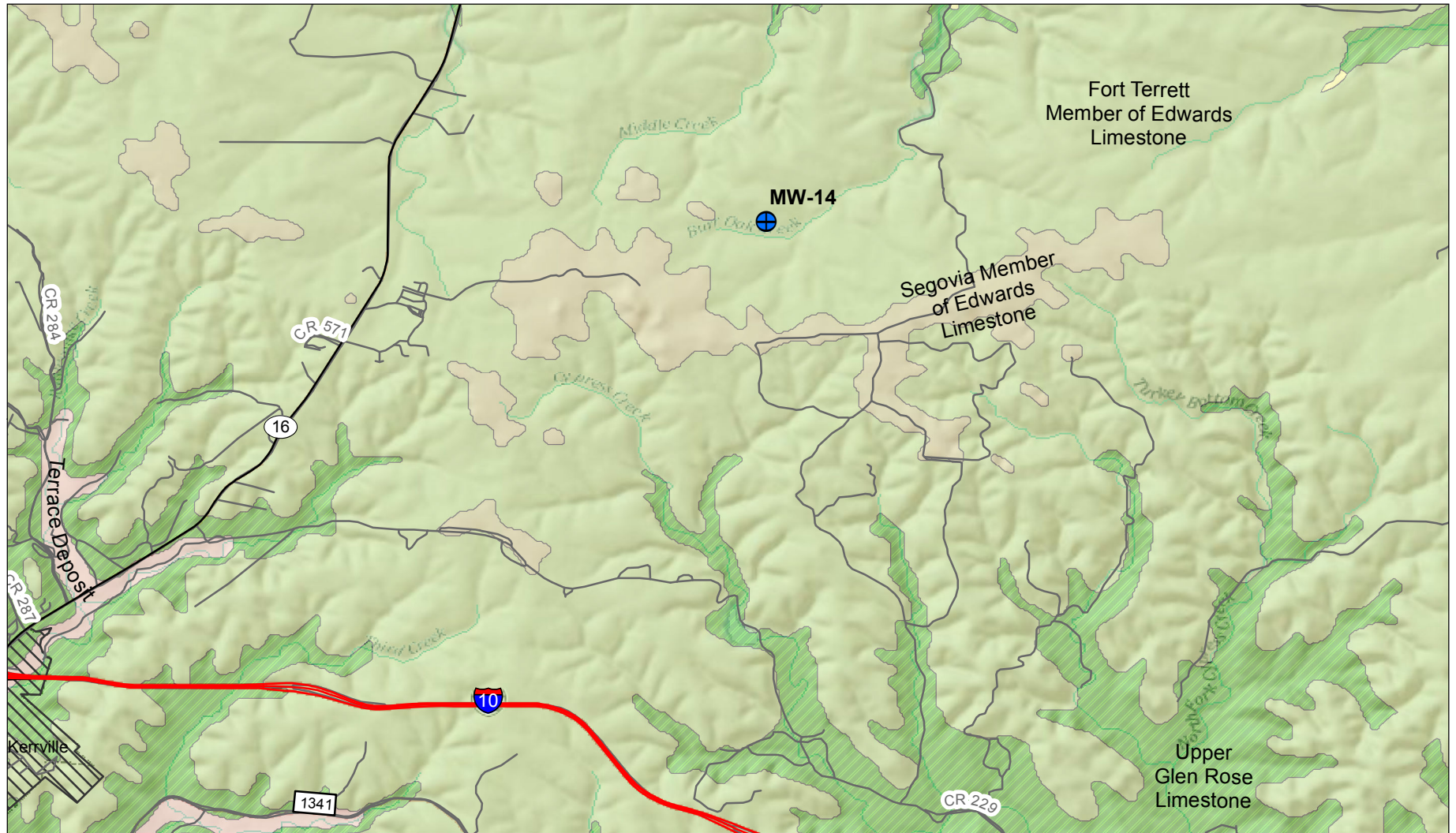


- | | |
|---|--|
|  City |  Interstate Highway |
|  Elevation (ft AMSL) |  Major Highway |
|  Headwaters MW-14 |  Local Road |

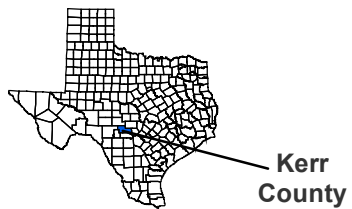







**LOCATION MAP AND SURFACE TOPOGRAPHY
IN VICINITY OF MONITOR WELL 14**

FIGURE 1



BASEMAP TAKEN FROM BEG GEOLOGIC ATLAS OF TEXAS

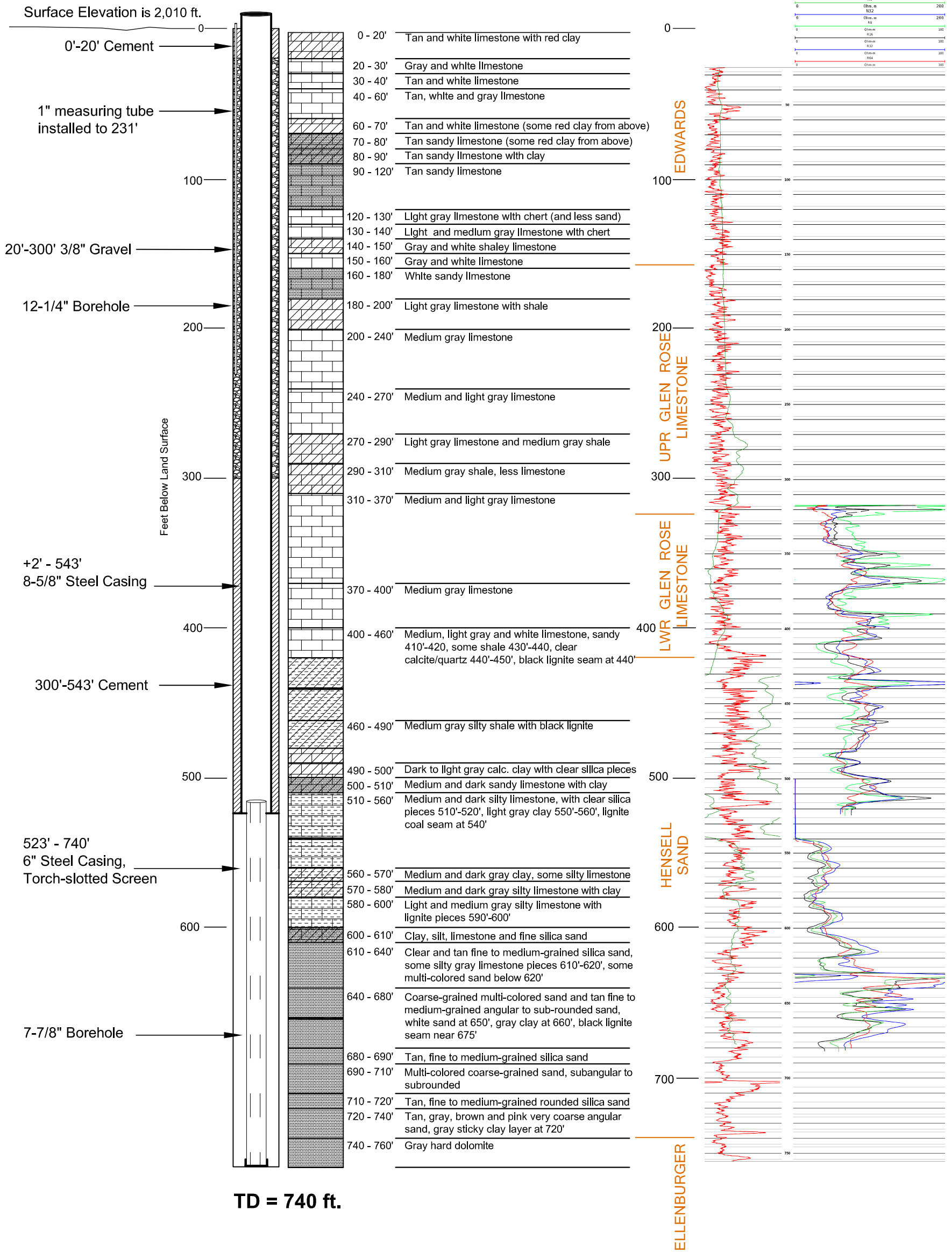


-  City
-  Headwaters MW-14
-  Interstate Highway
-  Major Highway
-  Local Road



Headwaters Monitor Well 14

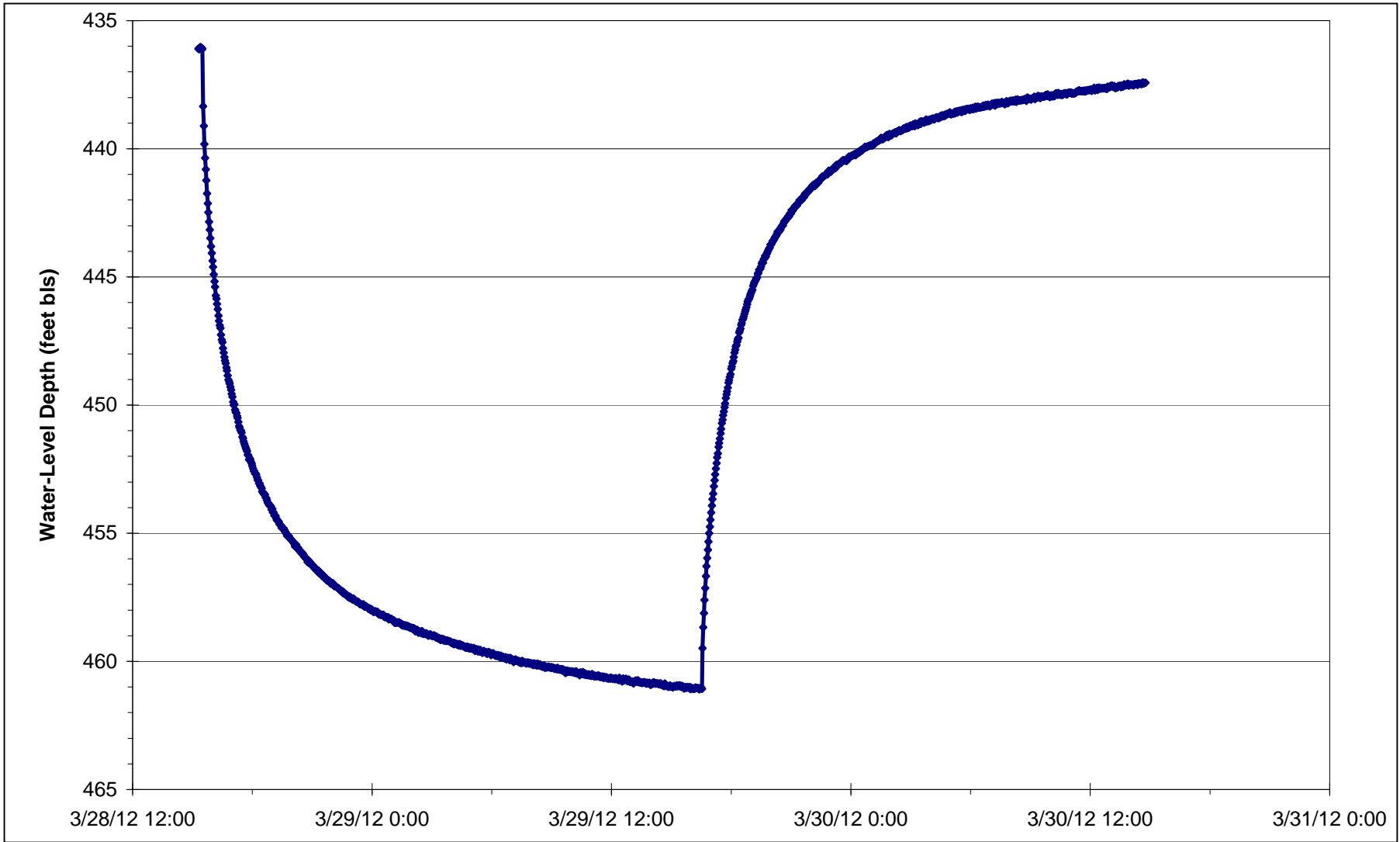
Field Descriptions by LBG-Guyton Associates



WELL COMPLETION, LITHOLOGY AND GEOPHYSICAL LOG FOR HEADWATERS MONITOR WELL 14

FIGURE 3



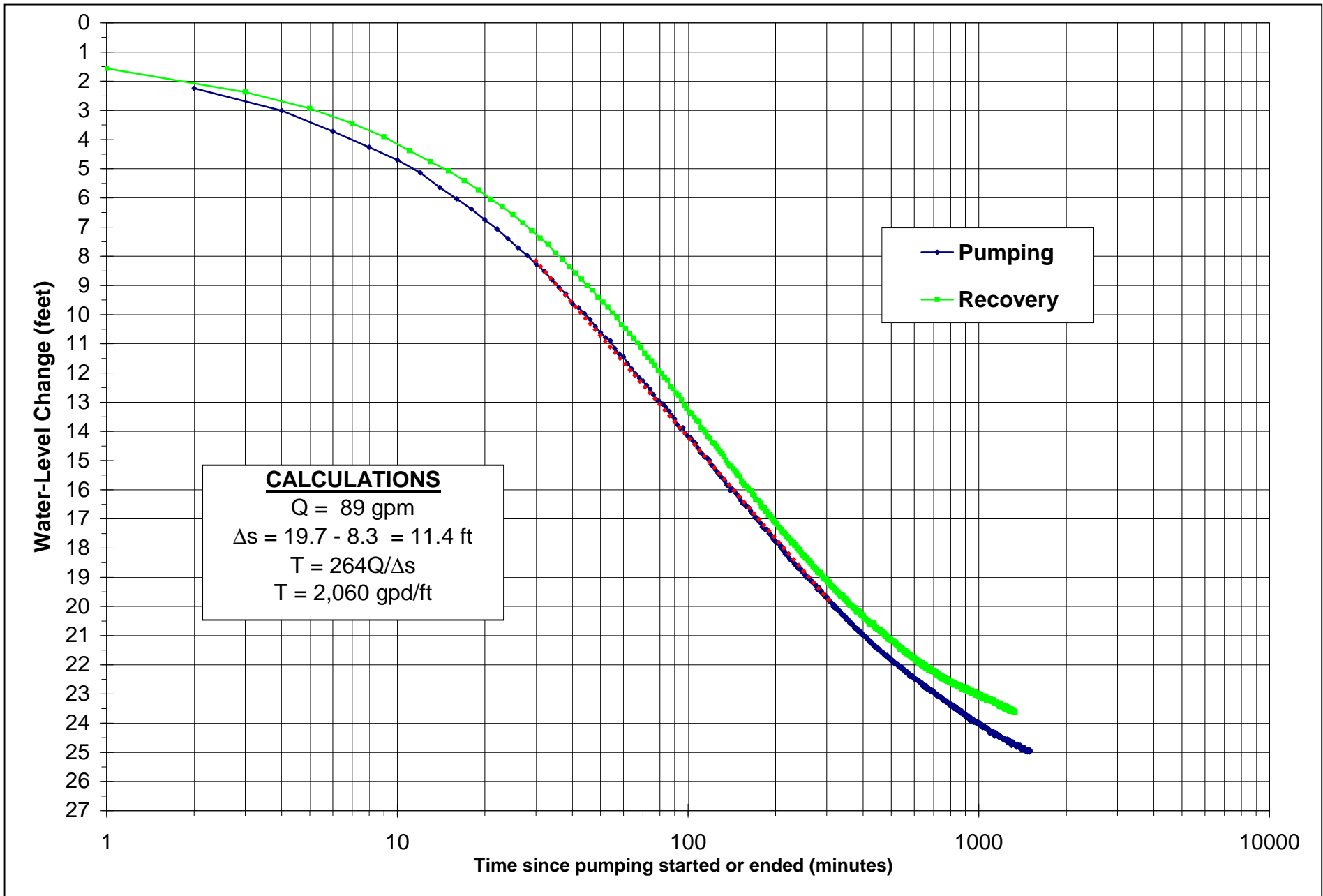


HYDROGRAPH FOR PUMPING TEST OF HEADWATERS UWCD MONITOR WELL 14



LBG-GUYTON ASSOCIATES

FIGURE 4



SEMILOG PLOT AND CALCULATIONS OF PUMPING TEST FOR HEADWATERS UWCD MONITOR WELL 14



Appendix 1
Driller's Well Report

Edwards 56-64 302
 Trinity 56-64 31

Texas Department of Licensing and Regulation

Attention Owners:
 Confidentiality Privilege Notice
 on reverse side of owner's copy.

Water Well Driller/Pump Installer Section
 P.O. Box 12157 Auslin, Texas 78711 (512)463-7880 FAX (512)463-8616
 Toll free (800)803-9202

This form must be completed
 and filed with the department
 and owner within 60 days
 upon completion of the well.

Email address: water.well@license.state.tx.us Web address: www.license.state.tx.us

WELL REPORT

1) WELL IDENTIFICATION AND LOCATION DATA

DOWNER Name: STUART D. ROBERTS Address: 146 Kiedel Ln City: Fredricksburg State: TX Zip: 78624

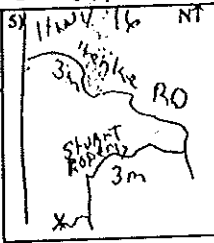
2) WELL LOCATION Well # or # of wells drilled: 1 County: Kepp Physical Address: _____ City: _____

3) Type of Work New Well Reconditioning Replacement Deepening
 4) Proposed Use (check) Monitor Environmental Soil Boring Domestic Extraction Industrial Irrigation Injection Closed-Loop Geothermal De-watering Testwell Rig Supply Stock Public Supply - If Public Supply, were plans approved? Yes No

6) Drilling Date Started 10 / 19 / 2011 Completed 11 / 21 / 2011
 Diameter of Hole

| Dia. (in) | From (ft) | To (ft) |
|---------------|------------|------------|
| <u>12 1/4</u> | Surface | <u>543</u> |
| <u>7 7/8</u> | <u>543</u> | <u>740</u> |

7) Drilling Method (check) Driven Air Rotary Mud Rotary Bored Air Hammer Cable Tool Jetted Hollow Stem Auger Reverse Circulation Other _____



| From (ft) | To (ft) | Description and color of formation material |
|-----------|---------|---|
| 0 | 20 | Rock & Dirt |
| 20 | 140 | Limestone |
| 140 | 140 | Blue shale |
| 140 | 193 | Limestone |
| 145 | 140 | Blue shale |
| 140 | 440 | Sand (black) |
| 440 | 460 | Brown Sand |
| 460 | 540 | TAN SAND no H2O |
| 540 | 600 | SOFT TAN SAND H2O |
| 600 | 700 | TAN COARSE SAND |
| 700 | 740 | larger SAND increase H2O |

8) Borehole Completion Under-reamed Gravel Packed Open Hole Straight Wall
 Gravel packed interval from: 543 ft. to: 300 ft. Size: 70

Casing, Blank Pipe, and Well Screen Data

| Dia. (in.) | New Or Used | Steel, Plastic, etc. Perf., Slotted, etc Screen Mfg., if commercial | Setting (ft) | | Cage Casing Screen |
|--------------|-------------|---|--------------|------------|--------------------|
| | | | From | To | |
| <u>6 7/8</u> | New | Steel | 0 | <u>543</u> | |
| <u>1 1/2</u> | New | Galv. - 40' torch screen | 0 | <u>231</u> | |
| <u>6"</u> | New | Steel 190' torch cut screen | <u>543</u> | <u>740</u> | |
| | | Gravel Pack 1" | <u>300</u> | <u>60</u> | <u>3/4</u> |

9) Annular Seal Data: i.e. (from 0.1A to 100A sacks & material licensed) from 300 ft. to: 40 ft. #sacks & material 70 cmt
 from 40 ft. to: 0 ft. #sacks & material 15 cmt
 from _____ ft. to: _____ ft. #sacks & material _____
 Method Used Tremmie Performed By Edmond
 Distance to septic field or other concentrated contamination 1000 ft.
 Distance to Property Line 1000 ft.
 Method Verified: Tremmie

13) Plugged Well plugged within 48 hours
 Casing left in well: _____ Cement/Bentonite placed in well: _____

| Front (ft) | To (ft) | From (ft) | To (ft) | # Sacks & Material Used |
|------------|---------|-----------|---------|-------------------------|
| | | | | |

10) Surface Completion (if steel cased, leave blank)
 Surface Slab Installed Surface Sleeve Installed
 Pitless Adapter Used Alternative Procedure Used

14) Type Pump Turbine Jet Submersible Cylinder
 Depth to pump bowls, cylinder, jet etc., _____ ft.

11) Water Level Static level 430 ft. Date: 10 / 21 / 2011
 Artesian Flow _____ gpm Edwards w/ 75"

15) Water Test Type test Pump Bailer Jetted Estimated
 Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

12) Packers: _____ Type _____ Depth _____

16) Water Quality Type of water _____ Depth of Strata: _____ Was a chemical analysis made? Yes No
 Did you knowingly penetrate a strata which contains undesirable constituents? Yes No If yes, Continue:
 Check for: Naturally poor-quality groundwater - type _____ Hydrocarbons (i.e. gas, oil, etc.)
 Hazardous material/waste contamination encountered Other (describe) _____
 I certify that while drilling, deepening, or otherwise altering the above described well, undesirable water or constituents were encountered and the landowner was informed that such well must be completed or plugged in such a manner as to avoid injury or pollution.
 By signing this well report, I certify that I drilled or supervised the drilling of this well and that each and all of the statements herein are true and correct.

Company & Individual's Name: (type or print) Edmonds Drilling Co Lic. No.: 59357w
 Address: 15552 P.O. Box City: Meraville State: TX Zip: 78029

Signature: Edmond 11 / 21 / 2011 Signature: _____
 TDLR FORM 001 WWD / 7-03 TDLR (Original) Landowner (copy) Driller/Pump Installer (copy)

COPY

DEC 27 2011

PROVED

Appendix 2
Laboratory Reports

CLIENT: LBG-Guyton Associates
Project: LBG-Stein New Well
Lab Order: 1203A13

Work Order Sample Summary

| Lab Sample ID | Client Sample ID | Tag Number | Date Collected | Date Received |
|----------------------|-------------------------|-------------------|-----------------------|----------------------|
| 1203A13-001A | Head Waters MW-14 | | 3/29/2012 1:40:00 PM | 3/29/2012 4:12:00 PM |
| 1203A13-001B | Head Waters MW-14 | | 3/29/2012 1:40:00 PM | 3/29/2012 4:12:00 PM |

Final Analysis Report

LCRA Environmental Laboratory Services

Date: 10-Apr-12

CLIENT: LBG-Guyton Associates
Lab Order: 1203A13
Project: LBG-Stein New Well
Lab ID: 1203A13-001

Client Sample ID: Head Waters MW-14
Collection Date: 3/29/2012 1:40:00 PM
Matrix: DRINKING WATER
Tag No:

| Analyses | Result | PQL | Qual | Units | DF | Date Analyzed |
|---|-----------|---------|--------------------|------------------------|----|----------------------|
| ICP METALS IN DRINKING WATER | | | E200.7 | | | Analyst: MV |
| Calcium | 56.4 | 0.200 | A | mg/L | 1 | 4/4/2012 2:54:35 PM |
| Iron | 0.729 | 0.0500 | X | mg/L | 1 | 4/4/2012 2:54:35 PM |
| Magnesium | 45.0 | 0.200 | | mg/L | 1 | 4/4/2012 2:54:35 PM |
| Potassium | 5.82 | 0.200 | | mg/L | 1 | 4/4/2012 2:54:35 PM |
| Sodium | 18.3 | 0.600 | | mg/L | 1 | 4/4/2012 2:54:35 PM |
| ICPMS METALS IN DRINKING WATER | | | E200.8 | | | Analyst: SW |
| Aluminum | 0.0193 | 0.00500 | | mg/L | 1 | 4/4/2012 2:37:39 PM |
| Arsenic | < 0.00200 | 0.00200 | | mg/L | 1 | 4/4/2012 2:37:39 PM |
| Copper | < 0.00200 | 0.00200 | | mg/L | 1 | 4/4/2012 2:37:39 PM |
| Manganese | 0.0142 | 0.00100 | | mg/L | 1 | 4/4/2012 2:37:39 PM |
| Zinc | 0.313 | 0.00500 | | mg/L | 1 | 4/4/2012 2:37:39 PM |
| ANIONS BY ION CHROMATOGRAPHY | | | E300.0 | | | Analyst: WR |
| Chloride | 37.5 | 5.00 | | mg/L | 5 | 3/30/2012 5:06:00 PM |
| Fluoride | 0.705 | 0.050 | | mg/L | 5 | 3/30/2012 5:06:00 PM |
| Nitrogen, Nitrate (As N) | < 0.050 | 0.050 | | mg/L | 5 | 3/30/2012 5:06:00 PM |
| Nitrogen, Nitrite | < 0.050 | 0.050 | | mg/L | 5 | 3/30/2012 5:06:00 PM |
| Sulfate | 47.5 | 5.00 | | mg/L | 5 | 3/30/2012 5:06:00 PM |
| ALKALINITY | | | SM2320 B | | | Analyst: KH |
| Alkalinity, Bicarbonate (As CaCO ₃) | 277 | 2 | A | mg/L CaCO ₃ | 1 | 4/3/2012 |
| Alkalinity, Total (As CaCO ₃) | 277 | 2 | A | mg/L CaCO ₃ | 1 | 4/3/2012 |
| CATION/ANION BALANCE | | | CALCULATION | | | Analyst: AMJ |
| Cation/Anion Balance | 1.07 | 5.0 | A | % | 1 | 4/9/2012 |
| PH | | | SM4500-H+B | | | Analyst: KH |
| pH @ 25°C [for information only] | 7.6 | 0 | A | pH Units | 1 | 3/30/2012 |
| TOTAL DISSOLVED SOLIDS | | | SM2540C | | | Analyst: ZP |
| Total Dissolved Solids (Residue, Filterable) | 413 | 25.0 | | mg/L | 10 | 3/30/2012 |

Qualifiers:

A Not Available for Accreditation
E Value Above Quantitation Range
N Not Accredited
X Value Exceeds Maximum Contaminant Level (MCL)

B Analyte Detected in Method Blank
H Holding Time Exceeded
S Spike Recovery Outside Recovery Limits

PQL: Practical Quantitation Limit

Values Below PQL Considered Estimated



LABORATORY REPORT

Client

LCRA Environmental Laboratory Services
P.O. Box 220 78767-0220
Austin, TX 78744

Order Number

1207575

Project Number

N/A

Issued

Thursday, April 12, 2012

Total Number of Pages

4 (excluding C.O.C. and cooler receipt form)

Approved By :

QA Manager



NELAC Accreditation #E87688



April 12, 2012

Client: LCRA Environmental Laboratory Servi
Address: P.O. Box 220 78767-0220
Austin, TX 78744

Received: 4/4/2012

Project #: N/A

| <u>Client ID#</u> | <u>Lab ID#</u> | <u>Collected</u> | <u>Analyte</u> | <u>Result</u> | <u>Units</u> | <u>Matrix</u> | <u>Method</u> | <u>DF</u> | <u>LOQ</u> | <u>Run</u> | <u>Analyst</u> |
|-------------------|----------------|------------------|----------------|---------------|--------------|---------------|---------------|-----------|------------|------------|----------------|
| 1203A14-001A | 1207575-01 | 29-Mar-12 | Uranium | 6.3 | ug/L | DW | 200.8 | 1 | 1 | 09-Apr-12 | TXN |

| <u>Client ID#</u> | <u>Lab ID#</u> | <u>Collected</u> | <u>Analyte</u> | <u>Result</u> | <u>Units</u> | <u>Matrix</u> | <u>Method</u> | <u>DF</u> | <u>LOQ</u> | <u>Run</u> | <u>Analyst</u> |
|-------------------|----------------|------------------|----------------|---------------|--------------|---------------|---------------|-----------|------------|------------|----------------|
| 1203A14-001A | 1207575-01 | 29-Mar-12 | Gross Alpha | 6.25 +/- 3.11 | pCi/L | DW | 900.0 | 1 | 3 | 11-Apr-12 | CM |

| <u>Client ID#</u> | <u>Lab ID#</u> | <u>Collected</u> | <u>Analyte</u> | <u>Result</u> | <u>Units</u> | <u>Matrix</u> | <u>Method</u> | <u>DF</u> | <u>LOQ</u> | <u>Run</u> | <u>Analyst</u> |
|-------------------|----------------|------------------|----------------|---------------|--------------|---------------|---------------|-----------|------------|------------|----------------|
| 1203A14-001A | 1207575-01 | 29-Mar-12 | Gross Beta | 9.34 +/- 1.93 | pCi/L | DW | 900.0 | 1 | 4 | 11-Apr-12 | CM |

| <u>Client ID#</u> | <u>Lab ID#</u> | <u>Collected</u> | <u>Analyte</u> | <u>Result</u> | <u>Units</u> | <u>Matrix</u> | <u>Method</u> | <u>DF</u> | <u>LOQ</u> | <u>Run</u> | <u>Analyst</u> |
|-------------------|----------------|------------------|----------------|---------------|--------------|---------------|---------------|-----------|------------|------------|----------------|
| 1203A14-001A | 1207575-01 | 29-Mar-12 | Radium-226 | 2.2 +/- 0.41 | pCi/L | DW | 903.0 | 1 | 1 | 12-Apr-12 | CM |

| <u>Client ID#</u> | <u>Lab ID#</u> | <u>Collected</u> | <u>Analyte</u> | <u>Result</u> | <u>Units</u> | <u>Matrix</u> | <u>Method</u> | <u>DF</u> | <u>LOQ</u> | <u>Run</u> | <u>Analyst</u> |
|-------------------|----------------|------------------|----------------|---------------|--------------|---------------|---------------|-----------|------------|------------|----------------|
| 1203A14-001A | 1207575-01 | 29-Mar-12 | Radium-228 | 5.4 +/- 1.07 | pCi/L | DW | 904.0 | 1 | 1 | 11-Apr-12 | CM |