Report of Findings Aquifer Test Results of the Headwaters GCD Monitoring Well No. 20: Kerr County, Texas

For: Headwaters Groundwater Conservation District 125 Lehmann Drive, Suite 202 Kerrville, TX 78028-6059







Groundwater Specialists

TBPG Firm No: 50038 317 Ranch Road 620 South, Suite 303 Austin, TX 78734 Ph: 512.773.3226 www.wetrockgs.com

<u>REPORT OF FINDINGS</u> WRGS 22-011

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125 Lehmann Drive, Suite 202 Kerrville, TX 78028-6059

Kerr County, Texas
November 2022
WRGS Project No. 072-001-22



Wet Rock Groundwater Services, L.L.C.

Groundwater Specialists
317 Ranch Road 620 South, Suite 303
Austin, Texas 78734
Phone: 512-773-3226 • www.wetrockgs.com
TBPG Firm No: 50038

The seal appearing on this document was authorized by Kaveh Khorzad, P.G. 1126 on November 16, 2022.



Kaveh Khorzad, P.G.

License No. 1126

Wet Rock Groundwater Services, LLC

TBPG Firm Registration No. 50038

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Section I: Introduction

The Headwaters Groundwater Conservation District (HGCD) Monitoring Well No. 20 (Well No. 20) is located 7 miles northeast of the City of Kerrville at the end of Schultz Road (Figure 1). The well was drilled to explore the groundwater resources of the geologic units beneath the Trinity Aquifer, specifically the Ellenburger Formation. This report provides a summary of the aquifer testing and analysis of Well No. 20 conducted by Wet Rock Groundwater Services, LLC (WRGS).

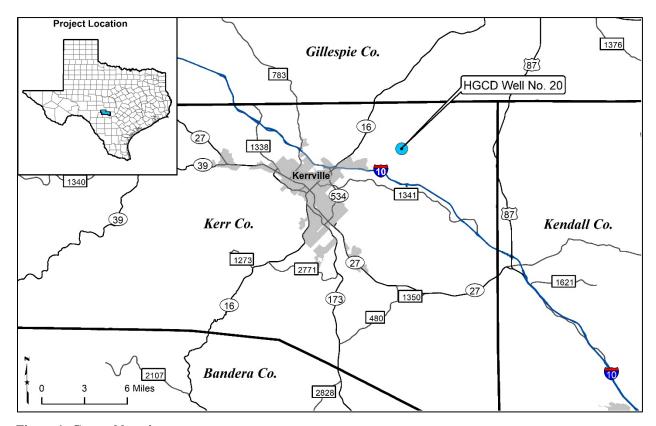


Figure 1: General location map



Section II: Well Details and Aquifer Testing

II.1. Introduction

McKinley Drilling completed Well No. 20 on August 25, 2022; upon completion of the well, both McKinley Drilling and WRGS coordinated to perform a 24-hour aquifer test on Well No. 20. Figure 2 provides a site map showing the location of Well No. 20; Appendix A provides the State Well Report for the well; and Appendix B provides the geophysical logs conducted on the well.



Figure 2: Well location map

II.2. Well Details

Table 1 provides a well construction summary and Figure 3 provides illustrations showing well construction with respective formation depths from Well No. 20.

HGCD Well No. 20

During construction, an 8 3/4-inch pilot hole was drilled to a depth of 850 feet below ground level (ft. bgl) in order to characterize the subsurface geology and to determine the feasibility of the groundwater resources beneath the Trinity Aquifer. Cuttings were analyzed by HGCD geologists, and a suite of geophysical logs were performed by two companies, GeoCam, Inc. on July 20, 2022 and Schlumberger on September 27, 2022 to determine formation depths, thicknesses, and geologic characteristics (Appendix B). According to geophysical and driller's logs, the following formations/units were encountered:



- Fort Terrett from the surface to 78 ft. bgl;
- Glen Rose Limestone from 78 to 405 ft. bgl;
- Hensell Sand from 405 ft. bgl to 740 ft. bgl;
- Ellenburger from 740 ft. bgl to 850 ft. bgl;

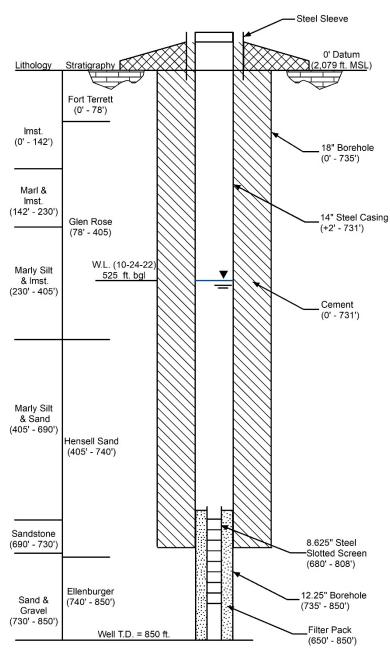
According to the State Well Report (Tracking No. 623075; Appendix A), the final well construction consists of 733 feet of 14-inch steel casing pressure cemented to 731 ft. bgl, and 8 5/8-inch slotted steel casing from 680 to 808 ft. bgl (Figure 3).

Table 1: Well construction summary

Well	Tracking No.	Construction Date	Elevation (ft. MSL)	Production Zone	Well Depth (ft. bgl)	Static Water Level (date ft. bgl; ft. MSL)	Borehole (diameter; ft. bgl)	Casing (diameter; material; ft. bgl)	Screen (diameter; material; ft. bgl)
HGCD				Hensell Sand &		10/24/2022	18" (0' - 735')	14"	8 5/8"
Well No. 20	623075	10/25/2022	2,079	Ellenburger Formation	850	525.0 (1,554.0)	12 1/4" (735' - 850')	Steel (+2' - 731')	Slotted Steel (680' - 808')
Notes: ft. =	feet: MSL = N	Mean Sea Level; bg	gl = below grou	und level		•		•	•



Well No. 20



Notes:

Well profiles created with the information from State Well Reports, Geophysical Logs and Drill Cuttings.
 Figure for schematic purposes; not drawn to scale.

Figure 3: Well construction profile of HGCD Well No. 20



II.3. Aquifer Test

A 24-hour aquifer test was conducted to assess the site-specific hydrogeologic properties of the Hensell Sand and Ellenburger Formation. Prior to the start of the aquifer test, a pressure transducer capable of measuring the water level and temperature at one-minute intervals was placed in Well No. 20 to gather data for the duration of the test. Figure 4 provides a graph of the water level in the pumping well during the aquifer test.

A vertical turbine lineshaft pump (SM13 10 Stage) powered by a 230 horsepower (HP) motor was set in Well No. 20 on 640 feet of 8-inch steel column pipe. The pump was started on October 24, 2022 at 10:44 AM and ran for 24 hours. Water levels in the well were monitored for the duration of the 24-hour test. After the pump was stopped, the water level recovery was measured in the well for 72 hours. Prior to the pumping phase of the aquifer test, the static water level was measured at 525.0 ft. bgl (1,554 ft. Mean Sea Level; MSL) in Well No. 20.

Well No. 20 was pumped at an average rate of 152 gallons per minute (gpm) for 24 hours with an initial pumping rate of 180 gpm and a final pumping rate of 150 gpm with 90 feet of drawdown, resulting in a specific capacity of 1.66 gpm/ft. During the aquifer test, the water level dropped approximately 114 feet within the first few minutes of pumping, but recovered and then slowly declined reaching a stable pumping level throughout the remainder of the pumping phase (Figure 4, Appendix C). After the pump was shut off, recovery was measured in the pumping well for approximately 72 hours; during that time, the water level recovered by approximately 90% after 72 hours (Appendix C). Due to a check valve malfunction, the water level briefly rose to a higher level than static 5 minutes after the pump was shut off, but the issue was resolved and recovery was normal after that (Figure 4, Appendix C).

The aquifer test data was analyzed using the Cooper and Jacob (1946) solution to calculate transmissivity and hydraulic conductivity for the pumping well (Appendix C). The analyses resulted in a transmissivity of 602.1 ft.²/day and a hydraulic conductivity of 2.13 ft./day for Well No. 20. A summary of the aquifer test results is provided in Table 2. There were no discernable boundary conditions detected from the aquifer test data.

Table 2: Summary of aquifer test results

Date	Well	Final Pump Rate (gpm)	Drawdown (ft.)	Specific Capacity (gpm/ft.)	Transmissivity (ft.²/d)	Hydraulic Conductivity (ft./d)	Storativity
10/24/2022	Well No. 20	150	90.28	1.66	1,195.8	4.23	-
Notes: PW =	Pumping Well;	ft. = feet; gpm =	gallons per minu	ite; d = day.			



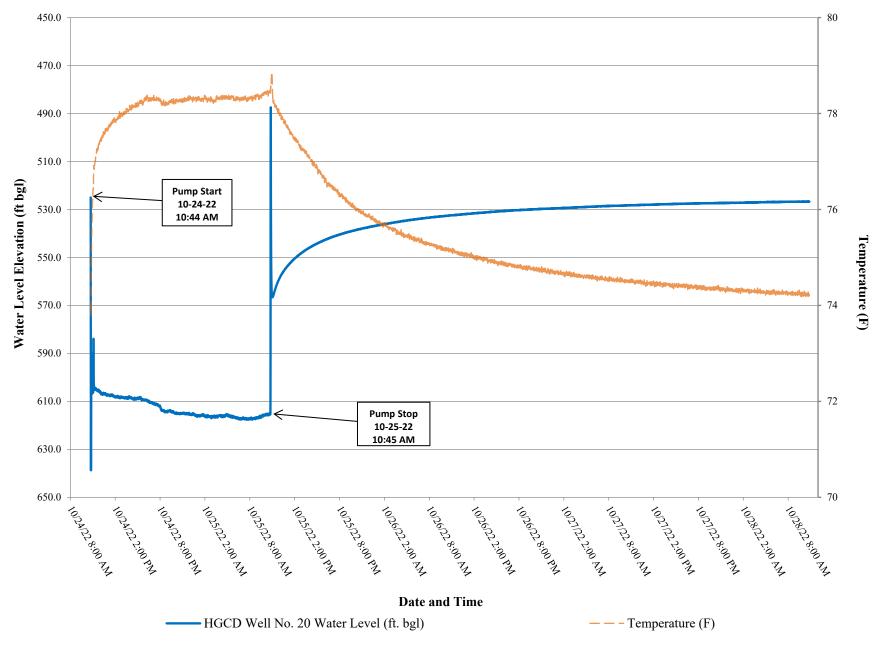


Figure 4: HGCD Well No. 20 aquifer test (October 24, 2022)



Section III: Water Quality

A water quality sample was collected from the pumping well at the end of the pumping phase. The sample was collected by Peerless Equipment staff in a sealed container and stored on ice in a cooler. The samples were transported after collection to Pollution Control Services and tested in accordance with Texas Administrative Code 230.9 (Determination of Groundwater Quality). Appendix D provides a copy of the water quality reports.

Table 4 provides the water quality summary. The results were compared to Texas Commission on Environmental Quality (TCEQ) Maximum Contaminant Levels (MCL) and Secondary Contaminant Levels (SCL). When compared to TCEQ MCLs and the SCLs the results show elevated levels of chloride, iron, manganese, and TDS as well as low pH in Well No. 20. The well had been recently acidized and the water quality results clearly show the effects of the acidization. The acidization process dissolves the rock and sediments leading to elevated concentrations of constituents and a low pH. We would recommend purging the well until the acid has been fully removed before collecting a water sample.

		Cl	Conductivity (umhos/cm)	F	Fe	NO3	Mn	pН	SO4	Hardness (as CaCO3)	TDS
**/ 11	Sample				TCEQ	MCLs &	SCLs				
Well	Data	300 ²		41 & 22	0.3^{2}	10 ¹	0.05^{2}	≥7 ²	300 ²		1000 ²
No. 20	10/25/22	1,010	4,145	2.30	12.0	<2	0.450	5.8	92	1,031.3	3,756

Note: 1 = TCEQ Maximum Containment Level; 2 = TCEQ Secondary Constituent Level; Concentrations in red are above TCEQ SCLs; All units expressed in mg/L (except pH & conductivity).



Section IV: References

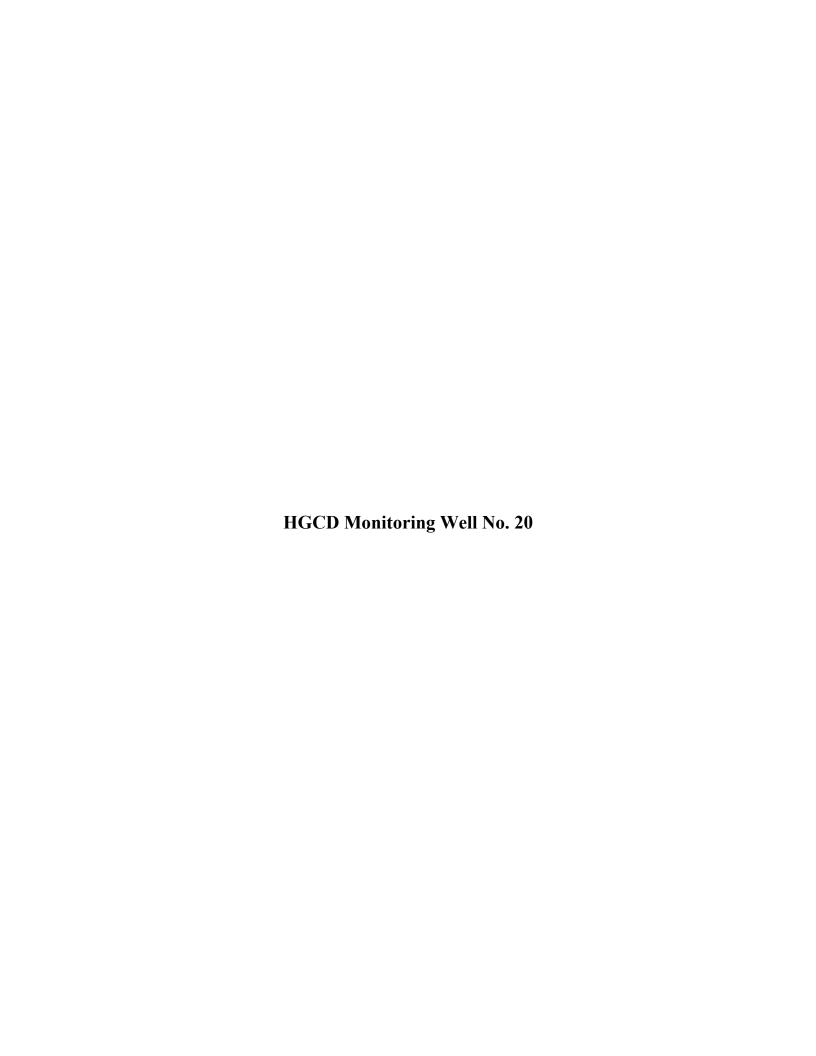
Cooper, H.H. and C.E. Jacob, 1946. A generalized graphical method for evaluating formation constants and summarizing well field history, Am. Geophys. Union Trans., vol. 27, pp. 526-534.



Appendix A

State of Texas Well Report





STATE OF TEXAS WELL REPORT for Tracking #623075

Owner Well #:

Grid #:

Latitude:

Longitude:

Elevation:

MW-20

56-64-3

30° 05' 21.68" N

099° 01' 56.83" W

2035 ft. above sea level

Owner: **Headwaters Groundwater**

Conservation

Address: 125 Lehmann Dr. #201

Kerrville, TX 78028

Well Location: Main gate to ranch is located at

30.05997*N, 99.02386* W. The well is located deep into this ranch and must go through three gates. The actual well location is located at 30.089356

N, -99.032454 W Comfort, TX 78013

Well County: Kerr

Type of Work: New Well Proposed Use: Monitor

Drilling Start Date: 7/18/2022 Drilling End Date: 8/25/2022

Borehole:

Diameter (in.)	Top Depth (ft.)	Bottom Depth (ft.)
18	0	735
12.25	735	850

Drilling Method: Air Rotary

Borehole Completion: Perforated or Slotted; Straight Wall

Annular Seal Data:

Top Depth (ft.)

Bottom Depth (ft.)

Description (number of sacks & material)

Cement 804 Cubic Feet

Seal Method: Positive Displacement Distance to Property Line (ft.): 1650

Sealed By: **CUDD Energy** Distance to Septic Field or other

concentrated contamination (ft.): **150+**Distance to Septic Tank (ft.): **150+**

(...)

Method of Verification: google earth pro

Surface Completion: Surface Slab Installed Surface Completion by Driller

Water Level: 525 ft. below land surface on 2022-10-24 Measurement Method: Electric Line

Packers: K-Packer at 680 ft.

Type of Pump: Turbine Pump Depth (ft.): **640**

Well Tests: Pump Yield: 150 GPM with 9 ft. drawdown after 24 hours

Water Quality: Strata Depth (ft.) Water Type

730 - 850 Ellenburger

Chemical Analysis Made: No

Did the driller knowingly penetrate any strata which

contained injurious constituents?: No

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the

driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in

the report(s) being returned for completion and resubmittal.

Company Information: McKinley Drilling

313 US-90

Hondo, TX 78861

Driller Name: Andrew Stevenson License Number: 59646

Comments: No Data

Lithology: DESCRIPTION & COLOR OF FORMATION MATERIAL

Casing: BLANK PIPE & WELL SCREEN DATA

Top (ft.)	Bottom (ft.)	Description
0	142	Limestone
142	230	Marl & Limestone (upper glen rose)
230	405	Marly Silt & Limestone (Lower Glen Rose)
405	690	Marly Silt & Sand (Upper Hensel Sand)
690	730	Sandstone (Middle Hensell Sand)
730	850	Sand & Gravel (Ellenburger)

Dla (in.)	Туре	Material	Sch./Gage	Top (ft.)	Bottom (ft.)
14	Blank	New Steel	.325	0	731
8.625	Perforated or Slotted	New Steel	.325	680	808

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking Number on your written request.

Texas Department of Licensing and Regulation P.O. Box 12157 Austin, TX 78711 (512) 334-5540

Appendix B

Geophysical Logs



Geo Cam HGCD Monitoring Well No. 20



Borehole: MW-20

GAMMA, RESISITIVITY, SP

Water Well Logging & Video Recording Services Geo Cam, Inc.

Project: HEADWATERS G.W.C.D. MW-20

MCKINLEY DRILLING

Logs:

17118 Classen Rd, San Antonio, TX 78247 877-495-9121

Date: 07-20-2022

County: KERR

State: TX

N 30* 05' 23.2" W 99* 01' 58.2"

Location:

Client:

Driller T.D. (ft): 817'

Current

Logger T.D. (ft) : 728

SIZE/WGT/THK Date Drilled: FROM (ft) CASING RECORD

TO (#)

25 817' 20" STEEL <u>+</u> 25

ω N

> 12 1/4" $\stackrel{\mathsf{N}}{\vdash}$

RUN BIT SIZE (in) FROM (ft)

TO (ft)

BIT RECORD

Elevation: 2,068' GPS

Drilling Contractor: MCKINLEY DRILLING

Depth Ref: R.T +4'

Mud Type:

Hole Medium:

Viscosity:

Drill Method: AIR ROTARY

Weight:

Deg C

Time Since Circ:

Fluid Level (ft): 526'

<u>a</u>

Unit/Truck: 11 TO (ft) 526' FT./IN. 20 20

Depth

ဖ

LOG TYPE

RUN NO

SPEED (ft/min) 35 35

FROM (ft)

GAMMA

RESISITIVITY, SP

N N

726' 724

20

Gamma

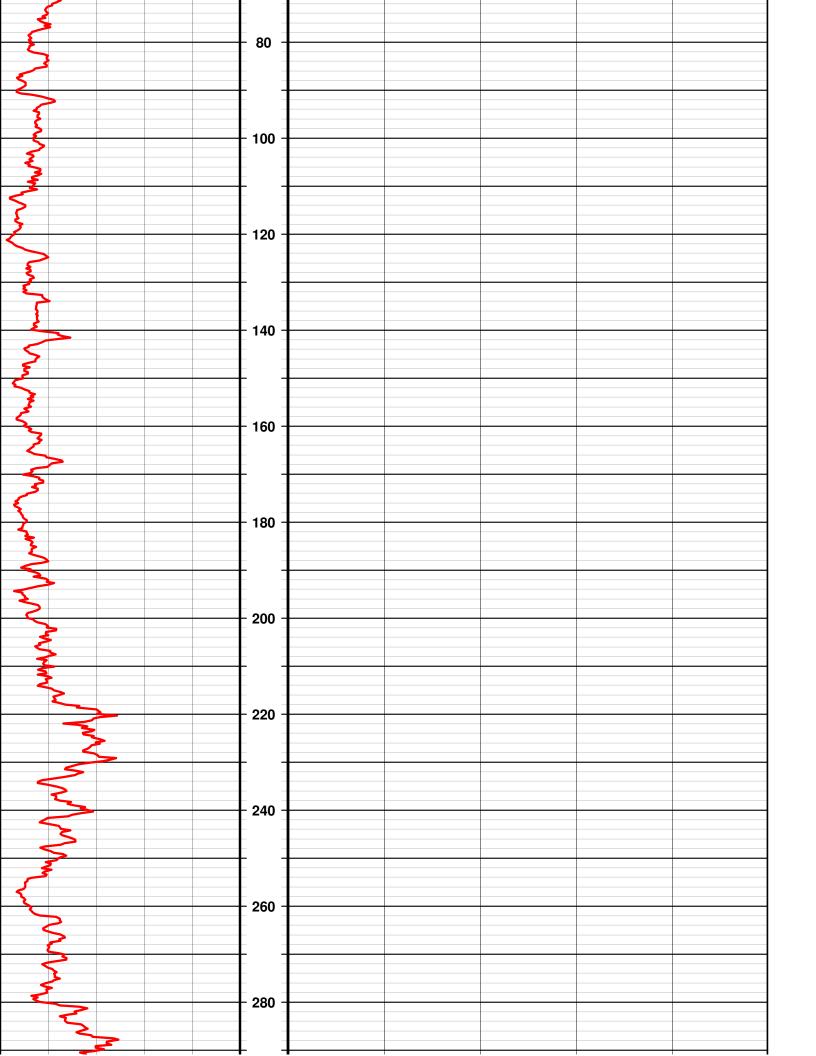
Comments:

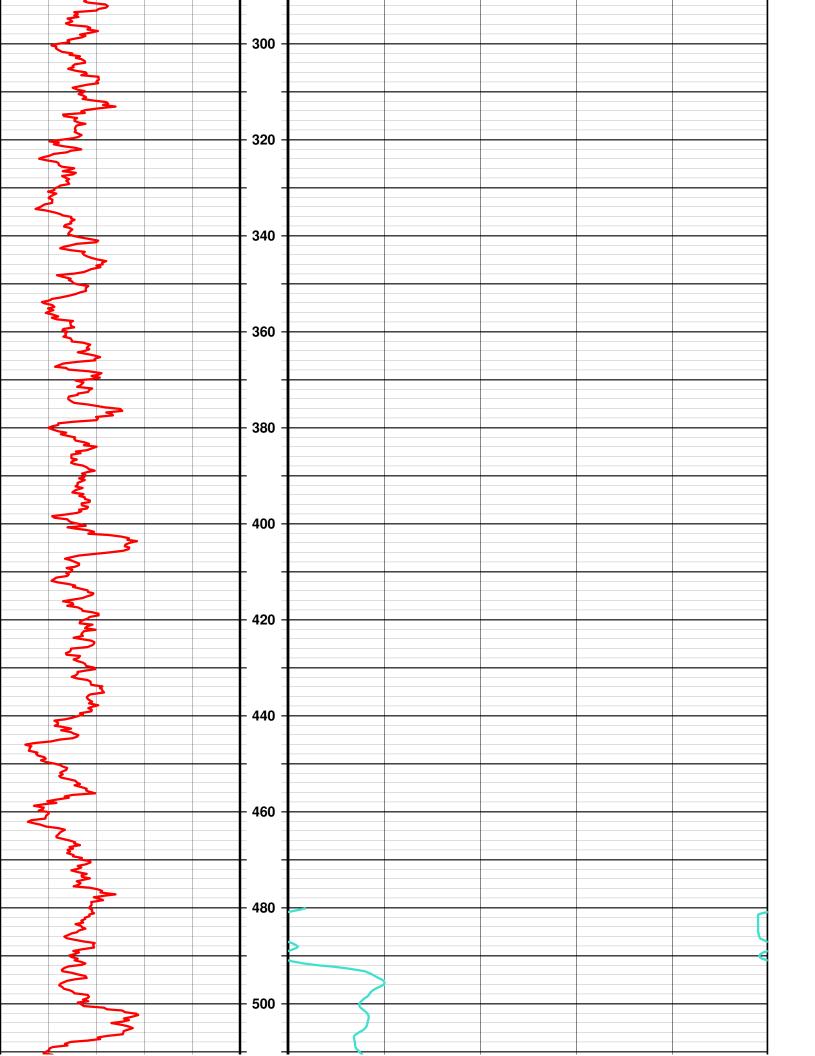
Witness:

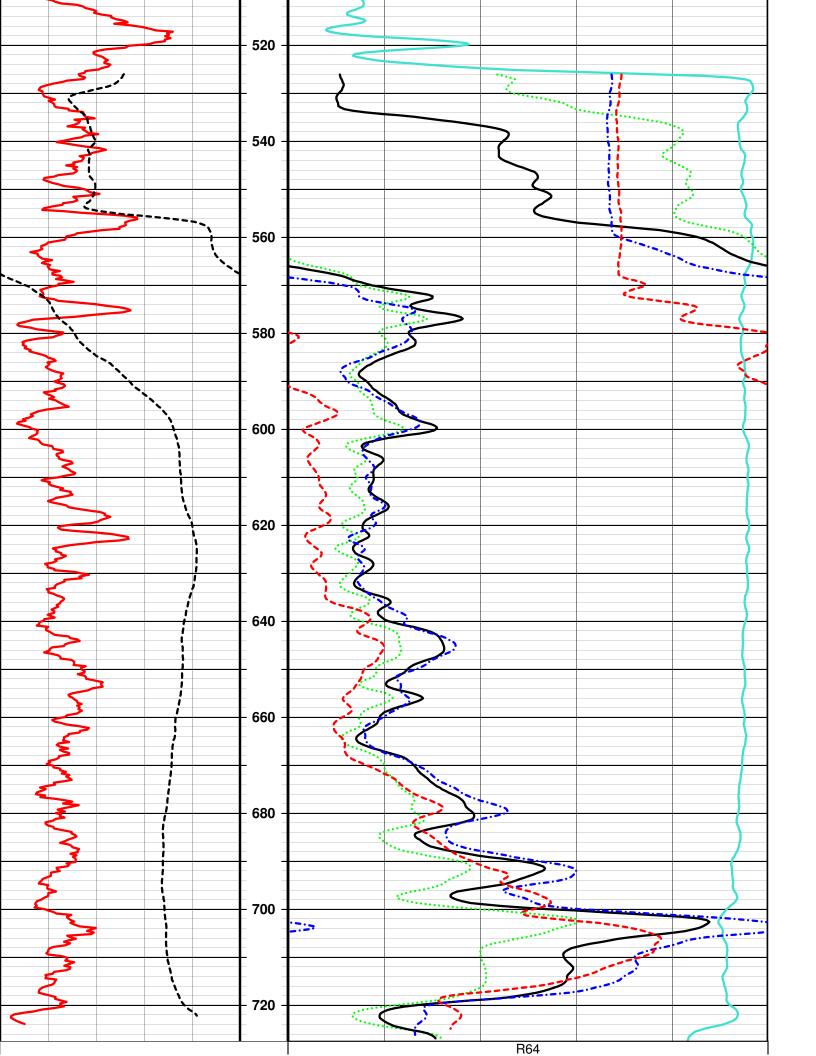
Logged By:

KELLY TUTEN

0	CPS	100	1in:20ft	0	mA	150
	SP				 R8	
-150	mV	150		0	Ohm-m	100
					R16	
				0	Ohm-m	100
					R32	
				0	Ohm-m	 100
					R64	
				0	 Ohm-m	100
**************************************			- 20 -			
			- 40 -			
2 2			- 60 -			







0	Ohm-m	100
	R32	
0	Ohm-m	100
	R16	
0	Ohm-m	100
	R8	
0	Ohm-m	100
	Current	
0	mA	150

	SP	
-150	mV	150
	Gamma	
0	CPS	100

Depth 1in:20ft Schlumberger

HGCD Monitoring Well No. 20

Schlumberger		Pulsar Tool Multifunction spectroscopy service	Tool ctroscopy service	
WELL:	ANY:	HEADWATERS GROUNDWATER CONSERVATION MW #20	ERVATION	stomer.
FIELD:				custo
ION	⊰			y the
20	TE: Texas			ished b
CONS MW a MW Kerr Texa	API No:		Other Services	re furr
VATER	Field: MW			data w
COMPAN' GROUND' WELL: FIELD: COUNTY: STATE: Location	Coordinates: LAT:30.089356 LONG:-99.032454			reference
			Elevations: K.B. 4ft D.F. G.L. 2079ft	ation and borehol
Date	27-Sep-2022	Ty pe of fluid in hole	Fresh Water	ne, loc
Run no.	6	Dens. Visc.	8.30 Fresh Water	ell nan
Depth Driller	808	pH Fluid Loss	-999.25 -999.25	The w
Depth Logger (Schl)	808	Source of Sample	Active Tank	
Bottom Log Interval	-999.25	Rm @ Meas. Temp.	0.20 ohm.m @ 68	
Top Log Interval	-999.25	Rmf @ Meas. Temp.	0.15 ohm.m @ 68	-
Casing Size	8.63	Rmc @ Meas. Temp.	-999.25 ohm.m @68	
Casing Logger	798	Rm @ BHT	0.07 ohm.m @ -999.25	<u>:</u>
Bit Size	9.88	Recorded by		HERE
Maximum recorded temperature	-999.25	Witnessed by		FOLD
Circulation Stopped		Logger on bottom	20:13:36	

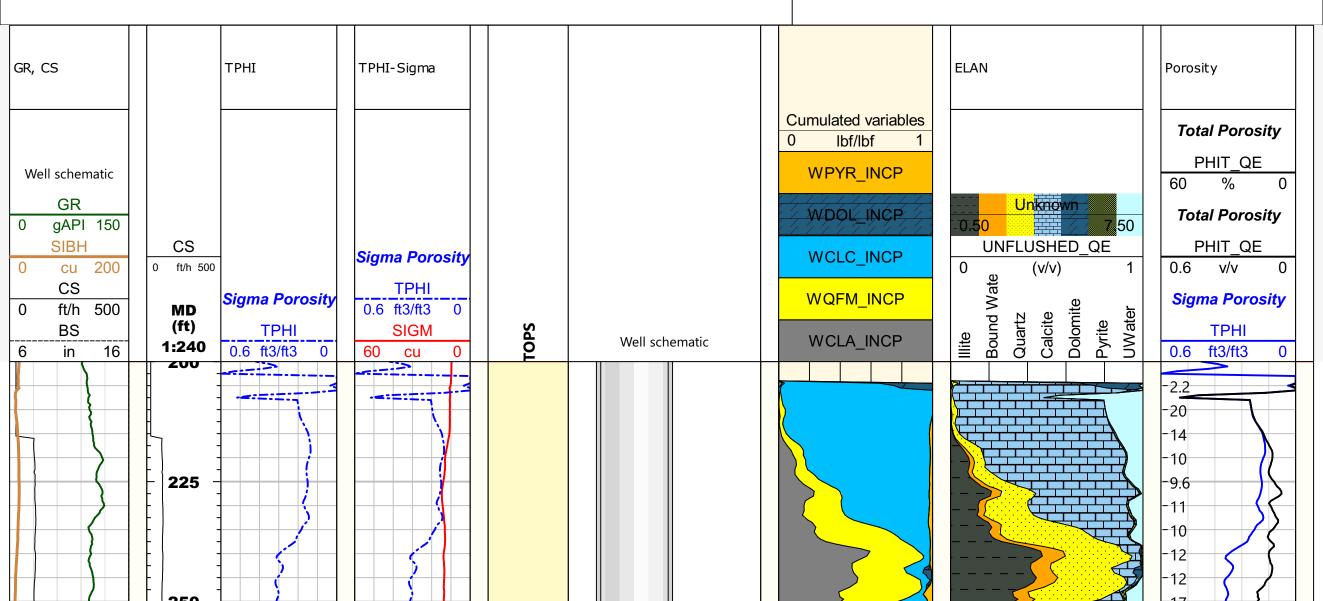
Any interpretation, research, analysis, data, results, estimates, or recommendation furnished with the services or otherwise communicated by Schlumberger to the customer at any time in connection with the services are opinions based on inferences from measurements, empirical relationships, and/or assumptions; which, inferences, empirical relationships and/or assumptions are not infallible and with respect to which professionals in the industry may differ. Accordingly, Schlumberger cannot and does not warrant the accuracy, correctness, or completeness of any such interpretation, research, analysis, data, results, estimates, or recommendation. The customer acknowledges that it is accepting the services "as is," that Schlumberger makes no representation or warranty, express or implied, of any kind or description in respect thereto, and that such services are delivered with the explicit understanding and agreement that any action taken based on the services received shall be at its own risk and responsibility, and no claim shall be made against Schlumberger as a consequence thereof.

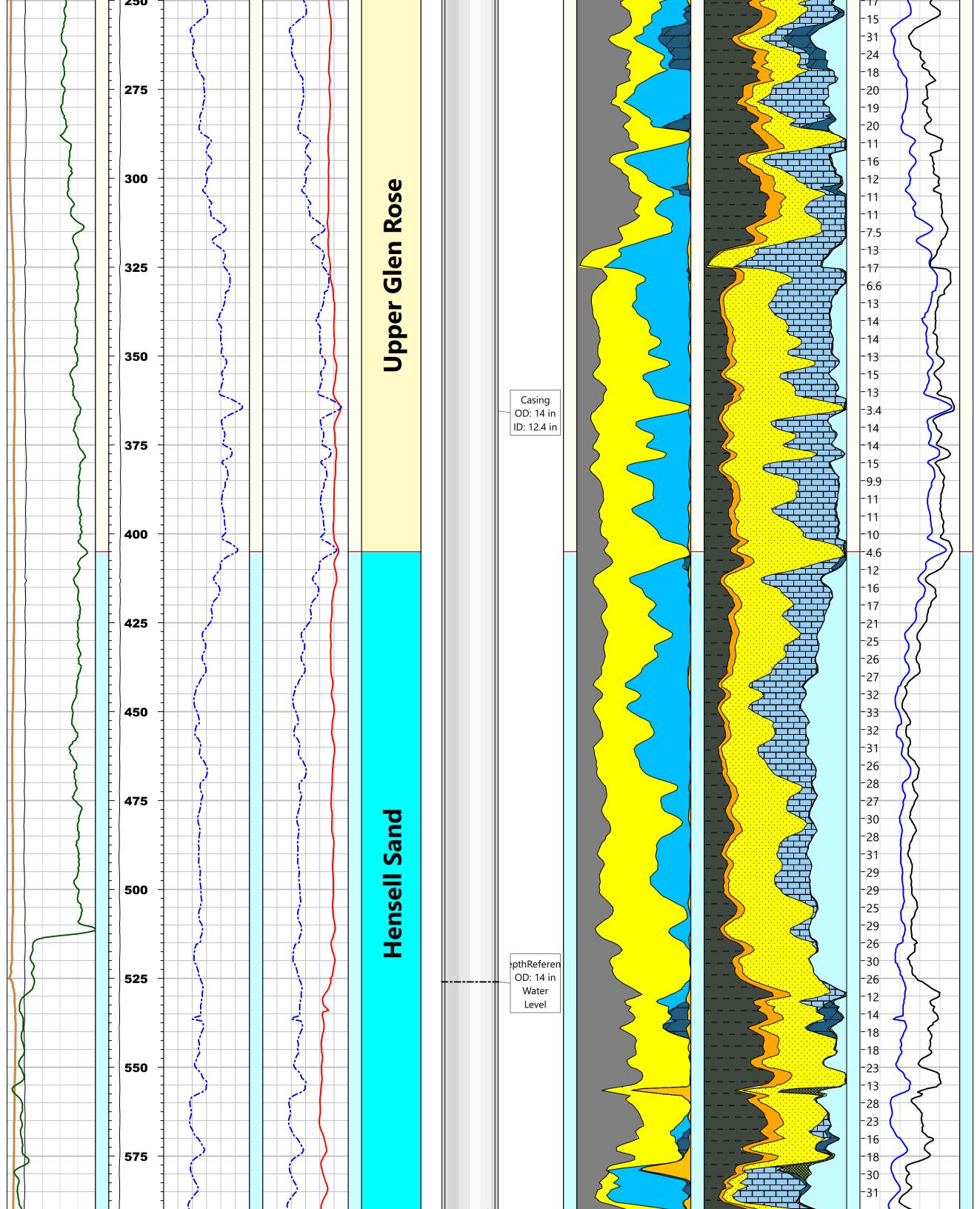
Svc. Order #: a.. OP Vers: Processed by: Process Date: 10/11/2022
Location: Midland Techlog Vers: 2020 e-mail:vflores6@slb.com

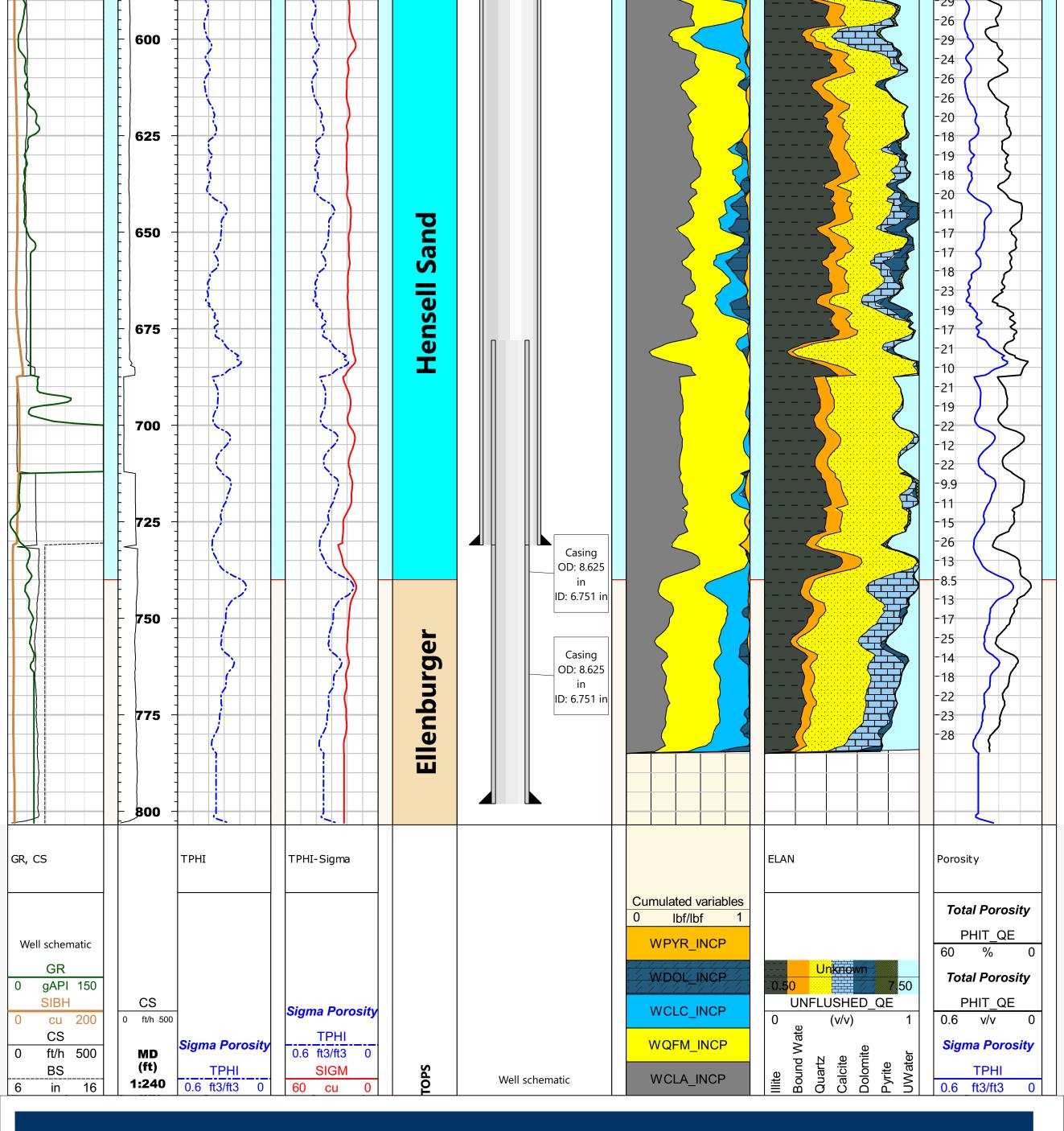
Remarks:

Porosity Derived from Pulsar Neutron porosity data (TPHI) Lithology derived from Pulsar Spectrolith.

The Pulsar Multifunction Spectroscopy Service is the newest generation pulsed-neutron logging technology, providing stand-alone cased hole formation evaluation and reservoir saturation monitoring in a single tool. It includes significant improvement on classical cased hole outputs of neutron porosity and formation sigma, now with robust automatic self-compensation for a wide range of environmental conditions and completion types, all with minimal user input. It also measures advanced full high and low energy gamma ray spectra to compute both elemental dry weights (primarily Si, Ca, Mg, Al, Fe, Si, H, S) and a continuous mineralogy log (typically clay, quartz, calcite, dolomite, pyrite, anhydrite), allowing for dynamic lithology corrections on total porosity.







COMPANY: HEADWATERS GROUNDWATER CONSERVATION

WELL: MW #20 FIELD: MW COUNTY: Kerr

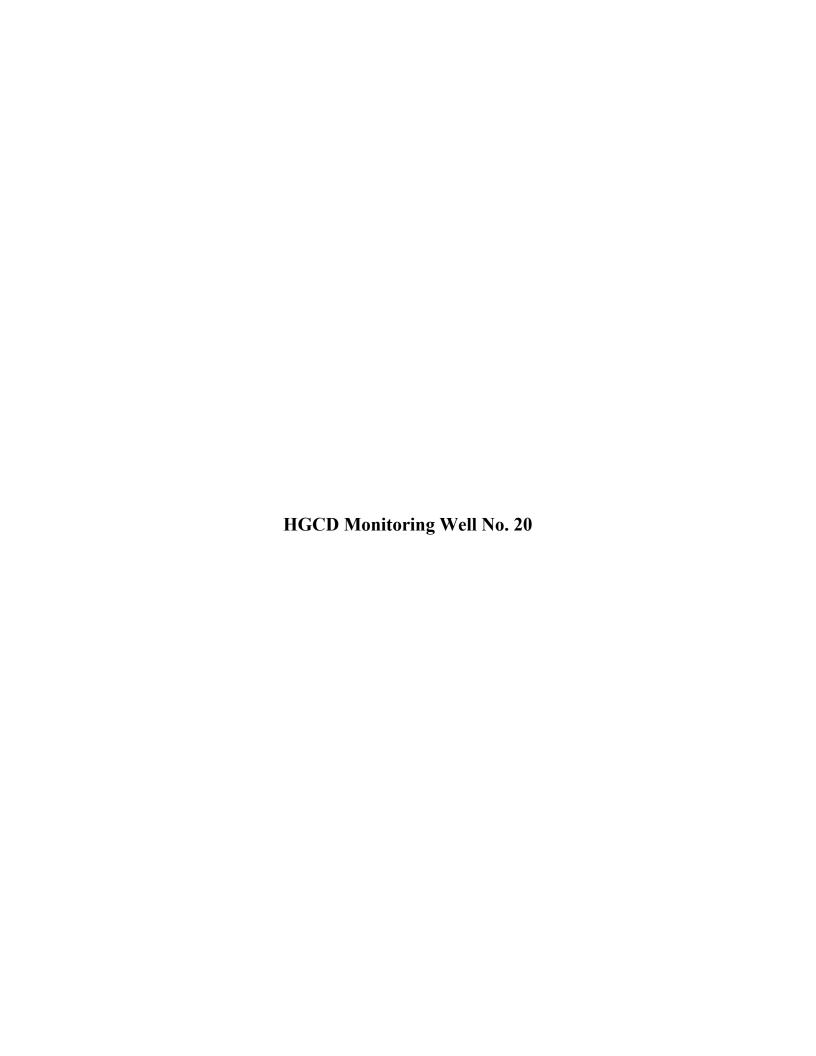
STATE: Lithoscanner COUNTRY: United States

Schlumberger

Appendix C

Aquifer Test Data





Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 20 Temperature (F)	PW Well No. 20 Water Level (ft. bgl)	PW Well No. 20 Water Level (ft. MSL)	PW Well No. 20 Drawdown (ft.)	PW Well No. 20 Pump Rate (gpm)	PW Well No. 20 Specific Capacity (gpm/ft.)	Comments
10/24/22 10:44 AM	0		74	525.02	1,553.98	0.00			Pump Start
10/24/22 10:45 AM	1		74	602.96	1,476.04	77.95	183	2.35	Meter: 171,249.6
10/24/22 10:46 AM	2		74	638.74	1,440.26	113.73	200	1.76	
10/24/22 10:47 AM	3		74	624.25	1,454.75	99.24	203	2.05	
10/24/22 10:48 AM	4		74	606.19	1,472.81	81.18	193	2.38	
10/24/22 10:49 AM	5		75	604.88	1,474.13	79.86	228	2.86	
10/24/22 10:50 AM	6		75	605.41	1,473.59	80.40	218	2.71	
10/24/22 10:51 AM	7		75	605.35	1,473.65	80.34	204	2.54	
10/24/22 10:52 AM	8		76	605.94	1,473.06	80.92	188	2.32	
10/24/22 10:53 AM	9		76	606.65	1,472.35	81.63	221	2.71	
10/24/22 10:54 AM	10		76	606.85	1,472.15	81.83			
10/24/22 10:55 AM	11		76	606.56	1,472.44	81.55			
10/24/22 10:56 AM	12		76	605.91	1,473.09	80.90	219	2.71	
10/24/22 10:57 AM	13		76	605.41	1,473.59	80.39	185	2.30	
10/24/22 10:58 AM	14		76	604.47	1,474.53	79.45	192	2.42	
10/24/22 10:59 AM	15		76	590.06	1,488.94	65.05	203	3.12	pH: 6.44; EC: 1.90
10/24/22 11:04 AM	20		76	606.08	1,472.92	81.07	222	2.74	pH: 6.25; EC: 1.95
10/24/22 11:09 AM	25		77	602.89	1,476.11	77.88	190	2.44	pH: 6.27; EC: 1.96
10/24/22 11:14 AM	30		77	604.71	1,474.29	79.69	169	2.12	pH: 6.22; EC: 1.97
10/24/22 11:29 AM	45		77	604.87	1,474.13	79.86	179	2.24	pH: 6.17; EC: 2.01
10/24/22 11:44 AM	60		77	605.22	1,473.78	80.20	175	2.18	pH: 6.13; EC: 2.04
10/24/22 11:59 AM	75		77	606.07	1,472.93	81.05	186	2.29	pH: 6.04; EC: 2.11
10/24/22 12:14 PM	90		78	606.77	1,472.23	81.75	173	2.12	pH: 6.02; EC: 2.16
10/24/22 12:28 PM	105		78	606.69	1,472.31	81.67	174	2.13	pH: 5.95; EC: 2.19
10/24/22 12:43 PM	120		78	606.84	1,472.16	81.82	172	2.10	pH: 5.92; EC: 2.23
10/24/22 1:13 PM	150		78	607.72	1,471.28	82.70	165	2.00	pH: 5.94; EC: 2.30
10/24/22 1:43 PM	180		78	607.60	1,471.41	82.58	165	2.00	pH: 5.79; EC: 2.37
10/24/22 2:13 PM	210		78	607.88	1,471.12	82.86			
10/24/22 2:43 PM	240		78	608.31	1,470.69	83.30			
10/24/22 3:43 PM	300		78	608.14	1,470.86	83.12			
10/24/22 4:43 PM	360		78	609.30	1,469.70	84.28			
10/24/22 5:43 PM	420		78	609.14	1,469.86	84.12			
10/24/22 6:43 PM	480		78	610.18	1,468.82	85.16			
10/24/22 7:43 PM	540		78	611.26	1,467.74	86.25			
10/24/22 8:43 PM	600		78	614.52	1,464.48	89.50			

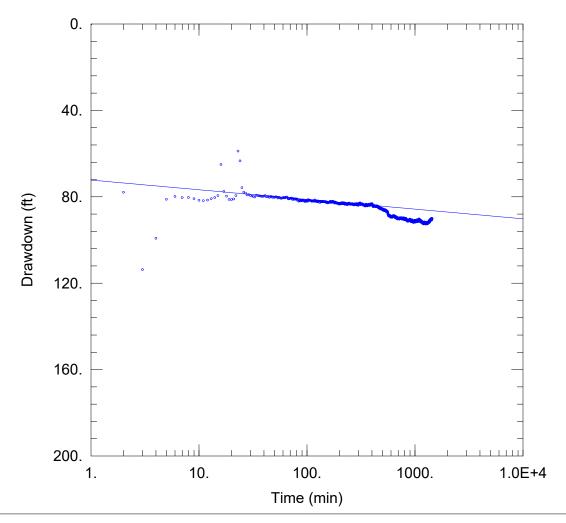
Notes: bgl = below ground level; column pipe diameter = 8 inches; pump setting = 640 ft.; motor: 230 HP; MSL = Mean Sea Level; EC = electrical conductivity (mS/cm)

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 20 Temperature (F)	PW Well No. 20 Water Level (ft. bgl)	PW Well No. 20 Water Level (ft. MSL)	PW Well No. 20 Drawdown (ft.)	PW Well No. 20 Pump Rate (gpm)	PW Well No. 20 Specific Capacity (gpm/ft.)	Comments
10/24/22 9:43 PM	660		78	614.38	1,464.62	89.36			
10/24/22 10:43 PM	720		78	615.05	1,463.95	90.03			
10/24/22 11:43 PM	780		78	615.24	1,463.76	90.23			
10/25/22 12:43 AM	840		78	615.52	1,463.48	90.50			
10/25/22 1:43 AM	900		78	615.79	1,463.21	90.78			
10/25/22 2:43 AM	960		78	616.40	1,462.60	91.38			
10/25/22 3:43 AM	1,020		78	616.37	1,462.63	91.35			
10/25/22 4:43 AM	1,080		78	615.91	1,463.09	90.90			
10/25/22 5:43 AM	1,140		78	616.09	1,462.91	91.07			
10/25/22 6:43 AM	1,200		78	617.02	1,461.98	92.01			
10/25/22 7:43 AM	1,260		78	617.55	1,461.45	92.54			
10/25/22 8:43 AM	1,320		78	617.06	1,461.94	92.04			
10/25/22 9:43 AM	1,380		78	615.86	1,463.14	90.85			
10/25/22 10:43 AM	1,440		78	615.49	1,463.51	90.47			
10/25/22 10:44 AM	1,441		78	615.36	1,463.64	90.34			
10/25/22 10:45 AM	1,442	0	78	615.29	1,463.71	90.28	150	1.66	Pump Stop
10/25/22 10:46 AM	1,443	1	78	589.42	1,489.58	64.40			Meter: 389,822.1
10/25/22 10:47 AM	1,444	2	79	492.14	1,586.86	-32.88			Avg. Pump Rate: 152
10/25/22 10:48 AM	1,445	3	79	487.44	1,591.56	-37.58			
10/25/22 10:49 AM	1,446	4	79	521.25	1,557.75	-3.77			
10/25/22 10:50 AM	1,447	5	79	540.26	1,538.74	15.24			
10/25/22 10:51 AM	1,448	6	79	550.69	1,528.32	25.67			
10/25/22 10:52 AM	1,449	7	79	556.60	1,522.40	31.59			
10/25/22 10:53 AM	1,450	8	79	560.28	1,518.72	35.26			
10/25/22 10:54 AM	1,451	9	79	562.50	1,516.50	37.48			
10/25/22 10:55 AM	1,452	10	79	564.03	1,514.97	39.01			
10/25/22 10:56 AM	1,453	11	79	565.02	1,513.98	40.01			
10/25/22 10:57 AM	1,454	12	79	565.66	1,513.34	40.64			
10/25/22 10:58 AM	1,455	13	79	566.13	1,512.87	41.11			
10/25/22 10:59 AM	1,456	14	79	566.33	1,512.67	41.31			
10/25/22 11:00 AM	1,457	15	79	566.45	1,512.55	41.43			
10/25/22 11:05 AM	1,462	20	78	566.31	1,512.69	41.30			
10/25/22 11:10 AM	1,467	25	78	565.62	1,513.38	40.60			
10/25/22 11:15 AM	1,472	30	78	564.77	1,514.24	39.75			
10/25/22 11:30 AM	1,487	45	78	562.14	1,516.86	37.12			

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 20 Temperature (F)	PW Well No. 20 Water Level (ft. bgl)	PW Well No. 20 Water Level (ft. MSL)	PW Well No. 20 Drawdown (ft.)	PW Well No. 20 Pump Rate (gpm)	PW Well No. 20 Specific Capacity (gpm/ft.)	Comments
10/25/22 11:45 AM	1,502	60	78	560.15	1,518.85	35.13			
10/25/22 12:00 PM	1,517	75	78	558.55	1,520.45	33.54			
10/25/22 12:15 PM	1,532	90	78	557.08	1,521.93	32.06			
10/25/22 12:30 PM	1,547	105	78	555.76	1,523.24	30.74			
10/25/22 12:45 PM	1,562	120	78	554.69	1,524.31	29.67			
10/25/22 1:15 PM	1,592	150	78	552.85	1,526.15	27.83			
10/25/22 1:45 PM	1,622	180	78	551.24	1,527.76	26.23			
10/25/22 2:15 PM	1,652	210	77	549.77	1,529.23	24.75			
10/25/22 2:45 PM	1,682	240	77	548.48	1,530.52	23.46			
10/25/22 3:45 PM	1,742	300	77	546.31	1,532.69	21.30			
10/25/22 4:45 PM	1,802	360	77	544.54	1,534.46	19.53			
10/25/22 5:45 PM	1,862	420	77	543.06	1,535.94	18.05			
10/25/22 6:45 PM	1,922	480	77	541.70	1,537.30	16.68			
10/25/22 7:45 PM	1,982	540	76	540.72	1,538.28	15.70			
10/25/22 8:45 PM	2,042	600	76	539.71	1,539.29	14.69			
10/25/22 9:45 PM	2,102	660	76	538.81	1,540.19	13.80			
10/25/22 10:45 PM	2,162	720	76	538.18	1,540.83	13.16			
10/25/22 11:45 PM	2,222	780	76	537.55	1,541.45	12.53			
10/26/22 12:45 AM	2,282	840	76	536.86	1,542.14	11.85			
10/26/22 1:45 AM	2,342	900	76	536.26	1,542.74	11.25			
10/26/22 2:45 AM	2,402	960	76	535.73	1,543.27	10.72			
10/26/22 3:45 AM	2,462	1020	76	535.24	1,543.76	10.22			
10/26/22 4:45 AM	2,522	1080	75	534.68	1,544.32	9.66			
10/26/22 5:45 AM	2,582	1140	75	534.33	1,544.67	9.31			
10/26/22 6:45 AM	2,642	1200	75	533.85	1,545.15	8.84			
10/26/22 7:45 AM	2,702	1260	75	533.56	1,545.44	8.54			
10/26/22 8:45 AM	2,762	1320	75	533.20	1,545.80	8.18			
10/26/22 9:45 AM	2,822	1380	75	532.87	1,546.13	7.85			
10/26/22 10:45 AM	2,882	1,440	75	532.56	1,546.44	7.54			
10/26/22 11:45 AM	2,942	1,500	75	532.24	1,546.77	7.22			
10/26/22 12:45 PM	3,002	1,560	75	531.90	1,547.10	6.88			
10/26/22 1:45 PM	3,062	1,620	75	531.67	1,547.33	6.66			
10/26/22 2:45 PM	3,122	1,680	75	531.36	1,547.64	6.34			
10/26/22 3:45 PM	3,182	1,740	75	531.19	1,547.81	6.17			

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 20 Temperature (F)	PW Well No. 20 Water Level (ft. bgl)	PW Well No. 20 Water Level (ft. MSL)	PW Well No. 20 Drawdown (ft.)	PW Well No. 20 Pump Rate (gpm)	PW Well No. 20 Specific Capacity (gpm/ft.)	Comments
10/26/22 4:45 PM	3,242	1,800	75	530.88	1,548.12	5.87			
10/26/22 5:45 PM	3,302	1,860	75	530.71	1,548.29	5.69			
10/26/22 6:45 PM	3,362	1,920	75	530.44	1,548.56	5.43			
10/26/22 7:45 PM	3,422	1,980	75	530.24	1,548.76	5.23			
10/26/22 8:45 PM	3,482	2,040	75	530.14	1,548.87	5.12			
10/26/22 9:45 PM	3,542	2,100	75	530.07	1,548.94	5.05			
10/26/22 10:45 PM	3,602	2,160	75	529.78	1,549.22	4.76			
10/26/22 11:45 PM	3,662	2,220	75	529.73	1,549.27	4.71			
10/27/22 12:45 AM	3,722	2,280	75	529.52	1,549.48	4.50			
10/27/22 1:45 AM	3,782	2,340	75	529.36	1,549.64	4.34			
10/27/22 2:45 AM	3,842	2,400	75	529.26	1,549.74	4.25			
10/27/22 3:45 AM	3,902	2,460	75	529.14	1,549.86	4.12			
10/27/22 4:45 AM	3,962	2,520	75	528.98	1,550.02	3.97			
10/27/22 5:45 AM	4,022	2,580	75	528.81	1,550.19	3.80			
10/27/22 6:45 AM	4,082	2,640	75	528.73	1,550.27	3.71			
10/27/22 7:45 AM	4,142	2,700	75	528.58	1,550.43	3.56			
10/27/22 8:45 AM	4,202	2,760	75	528.44	1,550.56	3.42			
10/27/22 9:45 AM	4,262	2,820	75	528.36	1,550.64	3.34			
10/27/22 10:45 AM	4,322	2,880	74	528.23	1,550.77	3.22			
10/27/22 11:45 AM	4,382	2,940	74	528.19	1,550.81	3.17			
10/27/22 12:45 PM	4,442	3,000	75	528.02	1,550.98	3.00			
10/27/22 1:45 PM	4,502	3,060	74	527.91	1,551.09	2.89			
10/27/22 2:45 PM	4,562	3,120	74	527.87	1,551.13	2.86			
10/27/22 3:45 PM	4,622	3,180	74	527.74	1,551.26	2.72			
10/27/22 4:45 PM	4,682	3,240	74	527.69	1,551.31	2.67			
10/27/22 5:45 PM	4,742	3,300	74	527.62	1,551.38	2.61			
10/27/22 6:45 PM	4,802	3,360	74	527.50	1,551.50	2.48			
10/27/22 7:45 PM	4,862	3,420	74	527.53	1,551.47	2.51			
10/27/22 8:45 PM	4,922	3,480	74	527.43	1,551.57	2.41			
10/27/22 9:45 PM	4,982	3,540	74	527.34	1,551.66	2.32			

Date and Time	Time Since Pump Start (min)	Time Since Pump Stop (min)	PW Well No. 20 Temperature (F)	PW Well No. 20 Water Level (ft. bgl)	PW Well No. 20 Water Level (ft. MSL)	PW Well No. 20 Drawdown (ft.)	PW Well No. 20 Pump Rate (gpm)	PW Well No. 20 Specific Capacity (gpm/ft.)	Comments
10/27/22 10:45 PM	5,042	3,600	74	527.38	1,551.62	2.37			
10/27/22 11:45 PM	5,102	3,660	74	527.27	1,551.73	2.25			
10/28/22 12:45 AM	5,162	3,720	74	527.26	1,551.74	2.24			
10/28/22 1:45 AM	5,222	3,780	74	527.18	1,551.82	2.16			
10/28/22 2:45 AM	5,282	3,840	74	527.15	1,551.85	2.14			
10/28/22 3:45 AM	5,342	3,900	74	527.15	1,551.85	2.13			
10/28/22 4:45 AM	5,402	3,960	74	526.89	1,552.11	1.87			
10/28/22 5:45 AM	5,462	4,020	74	526.90	1,552.11	1.88			
10/28/22 6:45 AM	5,522	4,080	74	526.90	1,552.10	1.88			
10/28/22 7:45 AM	5,582	4,140	74	526.85	1,552.15	1.83			
10/28/22 8:45 AM	5,642	4,200	74	526.69	1,552.31	1.68			
10/28/22 9:45 AM	5,702	4,260	74	526.78	1,552.22	1.76			
10/28/22 10:45 AM	5,762	4,320	74	526.74	1,552.26	1.72			



WELL TEST ANALYSIS

Data Set: \...\Well No. 20 CJ.aqt

Date: 11/16/22 Time: 13:58:24

PROJECT INFORMATION

Company: Wet Rock Groundwater LLC

Client: HGCD

Project: 072-001-22 Location: Kerr County Test Well: Well No. 20 Test Date: 10/24/2022

AQUIFER DATA

Saturated Thickness: 283. ft Anisotropy Ratio (Kz/Kr): 1.

WELL DATA

Pumping Well

Well Name	X (ft)	Y (ft)
Well No. 20	0	0

SOLUTION

Aquifer Model: Confined

Solution Method: Cooper-Jacob

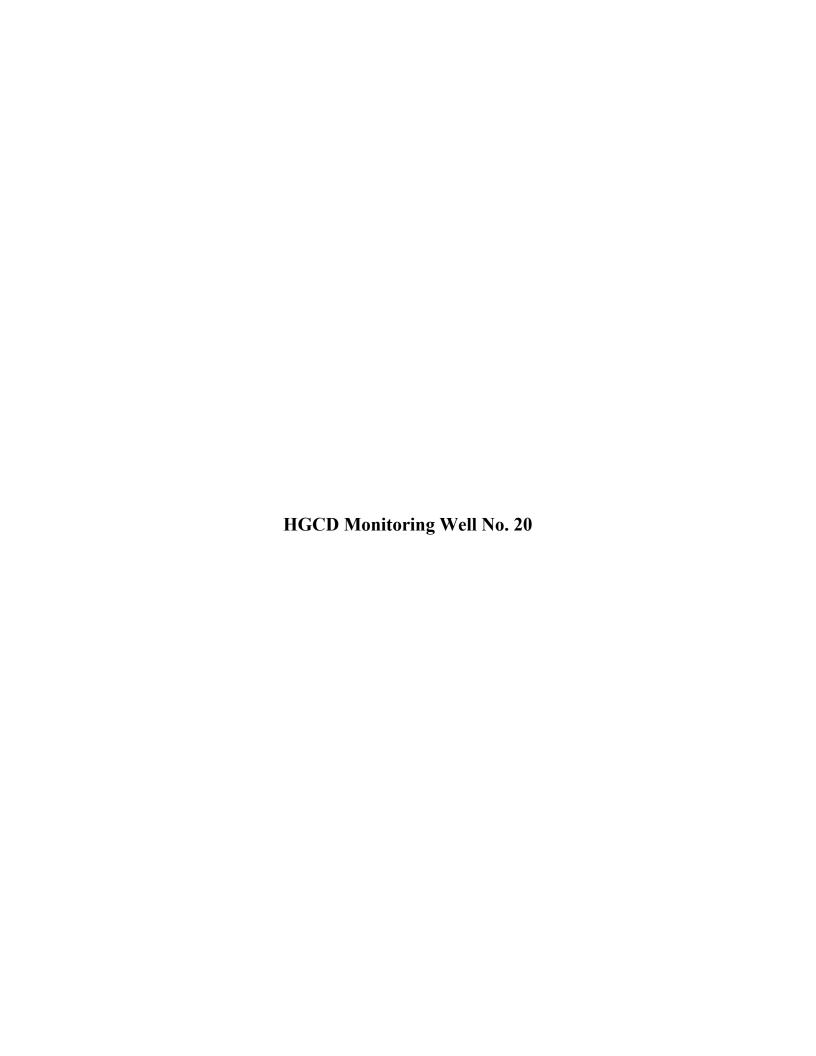
 $T = 1195.8 \text{ ft}^2/\text{day}$

K = 4.23 ft/day

Appendix D

Water Quality Report





POLLUTION CONTROL SERVICES



Report of Sample Analysis

Chent Information
Frank Morgan
Peerless Equipment, Ltd.
313 US Hwy 90 E
Hondo, TX 78861

Project Name: Headwater Well #20

Sample ID: Well Head Matrix: Drinking Water

Date/Time Taken: 10/25/2022 1045

Laboratory Information

PCS Sample #: 697084 Page 1 of 3 Date/Time Received: 10/25/2022 12:24

Report Date: 11/01/2022

Approved by: Luck Wallgren, President

Test Description	Flag	Result	Units	RL	Analy	sis Dat	e/Time	Metho	d	Analyst	
рН	!, I	5.8	S.U.	N/A	10/2	6/2022	17:06	SM 4500)-H+ B	EMV	
Chloride IC	17.8	1,010	mg/L	20	10/2	6/2022	10:52	EPA 300	0.0	JAS	
Conductivity, Specific			os/cm at 25	°C 1	10/3	1/2022	16:35	SM 2510)B	PML	
Nitrate-N IC		<2	mg/I_	2	10/2	6/2022	10:52	EPA 300	0.0	JAS	
Nitrite-N IC		<2	mg/L	2	10/2	6/2022	10:52	EPA 300	0.0	JAS	
Sulfate IC		92	mg/L	20	10/2	6/2022	10:52	EPA 300	0.0	JAS	
Total Dissolved Solids		3,756	mg/L	10	10/2	6/2022	14:05	SM 254	OC	PML	
Fluoride_IC		2.30	mg/L	2.00	10/2	6/2022	10:52	EPA 300).0	JAS	
Test Description	THE STATE	Precision	Quality As Limit	Surance Summ LCL	MS	MSD	UCL	LCS	LCS Limit	Blank	
рН		N/A	N/A	N/A			N/A				
Chloride_IC		<1	10	95	98	98	102	95	85 - 115		
Conductivity, Specific		N/A	N/A	N/A			N/A				
Nitrate-N IC		2	20	70	97	99	130	97	85 - 115		
Nitrite-N IC		1	10	86	90	90	106	92	85 - 115		
Sulfate IC		2	10	94	94	96	101	95	85 - 115		
Total Dissolved Solids		2	10	N/A	N/A	N/A	N/A				
Fluoride_IC		1	10	87	93	94	105	95	85 - 115	wing poted as flags	

Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.

These analytical results relate only to the sample tested.

All data is reported on an 'As Is' basis unless designated as 'Dry Wi'.

RL = Reporting Limits

Web Site: www.pcslab.net eMail: chuck@pcslab.net

Toll Free 800-880-4616

1532 Universal City Blvd, Suite 100

210-340-0343

FAX # 210-658-7903

[↓] Not NELAP Certifiable Parameter

Informational purposes only - pH outside hold time

CONTROL SERVICES POLLUTION



Report of Sample Analysis

Client Information	Sample Information	Laboratory Information
Frank Morgan Peerless Equipment, Ltd. 313 US Hwy 90 E Hondo, TX 78861	Project Name: Headwater Well #20 Sample ID: Well Head Matrix: Drinking Water Date/Time Taken: 10/25/2022 1045	PCS Sample #: 697084 Page 2 of 3 Date/Time Received: 10/25/2022 12:24 Report Date: 11/01/2022

Test Description	Flag	Result	Units	RL	Analy	sis Date	/Time	Meth	od	Analyst	
Alkalinity, Total	!	126	mg/L	10	10/2	8/2022 1	0:00	SM 232	0 B	CRM	
Arsenic/ICP MS		0.0020	mg/L	0.0005	10/2	8/2022 1	3:31	EPA 20		DJL	
Copper/ICP (Total)		0.040	mg/L	0.005	10/3	1/2022 1	1:23		0.7 / 6010 B	DJL	
Calcium Hardness as CaCO3		1,031.3	mg/L	N/A	10/2	8/2022 1	2:56		0B (Calc)	DJL	
Calcium/ICP (Total)		413	mg/L	1.00	10/2	8/2022 1	2:56	EPA 20	0.7 / 6010 B	DJL	
Lead/ICP MS		0.0013	mg/L	0.0005	10/2	8/2022 1	3:31	EPA 20		DJL	
Aluminum/ICP (Total)		1.70	mg/L	0.010	10/3	1/2022 1	1:23	EPA 20	0.7 / 6010 B	DJL	
Iron/ICP (Total)		12.0	mg/L	0.010	10/3	1/2022 1	1:23	EPA 20	0.7 / 6010 B	DJL	
Test Description		Precision	Quality As Limit	ssurance Summ LCL	MS MS	MSD	UCL	LCS	LCS Limit	Blank	
Alkalinity, Total		<1	10	95	99	99	107	100	85 - 115		
Arsenic/ICP MS		3	20	70	97	100	130	106	85 - 115		
Copper/ICP (Total)		2	20	75	96	98	125	100	85 - 115		
Calcium Hardness as CaCO3		N/A	N/A	N/A			N/A				
Calcium/ICP (Total)		2	20	75	*N/C	*N/C	125	101	85 - 115		
Lead/ICP MS		4	20	70	104	108	130	115	85 - 115		
Aluminum/ICP (Total)		9	20	75	99	108	125	105	85 - 115		

Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.

75

20

3

*Approved for release per QA Plan, Exception to Limits - QAM Section 13-4 Not NELAT Cerufiable Parameter

These analytical results relate only to the sample tested.

125

Ail data is reported on an 'As Is' basis unless designated as 'Dry Wt'.

100

85 - 115

RL = Reporting Limits

93

96

*N/C = Not Calculated, Sample Concentration Greater than 5 times the Spike Level

Web Site: www.pcslab.net eMail: chuck@pcslab.net

Aluminum/ICP (Total)

Iron/ICP (Total)

Toll Free 800-880-4616

1532 Universal City Blvd, Suite 100 Universal City, TX 78148-3318

210-340-0343

FAX # 210-658-7903

POLLUTION CONTROL SERVICES



Report of Sample Analysis

Client Information	Sample Information	Laboratory Information
Frank Morgan Peerless Equipment, Ltd. 313 US Hwy 90 E Hondo, TX 78861	Project Name: Headwater Well #20 Sample ID: Well Head Matrix: Drinking Water Date/Time Taken: 10/25/2022 1045	PCS Sample #: 697084 Page 3 of 3 Date/Time Received: 10/25/2022 12:24 Report Date: 11/01/2022

Test Description	Result	Units	RL	Analysis Date/Time	Method	Analyst
Sodium/ICP (Total)	75.0	mg/L	1.00	10/28/2022 12:56	EPA 200.7 / 6010 B	DJL
Manganese/ICP (Total) Zinc/ICP (Total)	0.450	mg/L	0.010	10/31/2022 11:23	EPA 200.7 / 6010 B	DJL
Zine/Ter (Total)	0.050	mg/L	0.010	10/31/2022 11:23	EPA 200.7 / 6010 B	DJL

Test Description	w		Quality Assurance Summary							
	Precision	Limit	LCL	MS	MSD	UCL	LCS	LCS Limit	Blank	
Sodium/ICP (Total)	2	20	75	101	99	125	101	85 - 115		
Manganese/ICP (Total)	3	20	75	94	97	125	105	85 - 115		
Zinc/ICP (Total)	1	20	75	95	96	125	105	85 - 115		

Quality Statement: All supporting quality data adhered to data quality objectives and test results meet the requirements of NELAC unless otherwise noted as flagged exceptions or in a case narrative attachment. Reports with full quality data deliverables are abailable on request.

These analytical results relate only to the sample tested.

All data is reported on an 'As Is' basis unless designated as 'Dry Wt'.

RL = Reporting Limits

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210-340-0343

FAX # 210-658-7903

POLLUTION CONTROL SERVICES

Chain of Custody Number

MULTIPLE SAMPI	LE ANALY	SIS REQ	UES	TA	ND CE	HAIN	OF (CU	STODY FORM					Stamp 1s	sample and (COC as sa	me number
CUSTOMER INFORM	ATION		Net year	ija septi. Saman	R	EPORT	INF	OR	MATION		1 2				I F		
Name: Peculoss to	gupmen	-				tention:				The second		one:	ya		Fax:	wellinging er	
SAMPLE INFORMATION	NC		10.71				-30	3		Rec	juest	ed Analysis		1 1	V Tuesday	ions/Com	Manta.
Project Information: Wall #20 Report "Soils" As Is Dry Wt.			Collected By:							7				1 1	Instruct	10HS/COHL	nems.
			Matrix Container						Container	3	16			1 1			
			Chlorine ual mg/L	te or	DW-Drinking Water, NPW-No.	PW-Non-		L D		3							
	Coll	ected	다 Ig Ig	oosi	potable w		Type	Number	Preservative	CW		1 1					
Client / Field Sample ID	Date	Time		Composite or Grab	LW-Liqu	LW-Liquid Waste	-	ź		2	1			1 1	DCS	Comple	Number
	Later Market Service	A wind to "standar and promise											-				
Ve11 420	Start: 10/25/22	Start: 10:45pt	:45pm		DW L D WW L	J NPW I Soil		. 1	☐ H ₂ SO ₄ ☐ HNO ₃ ☐ H ₃ PO ₄ ☐ N ₂ OH				1 1	0 3	7 0	8 4	
	End:	End:			☐ Sludge	LW			DICE D				1 1	□s □s □	и пнем с	ther:	
	C	2			Other) NDW	□P	_	□H₂SO₄□HNO₃				-				
	Start:	Start:		СС	[] WW[] Soil	G		□H ₃ PO ₄ □N ₂ OH		1	1	- 1	1 1			
	End:	End:		□G	☐ Sludge ☐ Other	Drw	0	1	DICE D	-				1 1		N DHEM 0	ther.
	Start:	Start:		ПС	DW [] NPW	□P		□H ₂ SO ₄ □HNO ₃								
				L	□ ww [] Soil	□G		□H₃PO₄ □NaOH					1 1		N DHEM 0	ther
	End:	End:			Sludge Other	Пгм			□ICE □	- _						IA PURM O	
	Start:	Start:		ПС	DW L	NPW	□P		□H₂SO₄□HNO₃						,		
	End:	End:			□ WW □	∏LW Soil	□G □O		□H₃PO₄□N₂OH □ICE □					1 1	DS OB O	N DHEM O	her.
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		End:			☐ Sludge	□LW			DICE D							OS OB ON OHEM Othe	
	C4 4	C4 4			Other DW	NDW			□H ₂ SO ₄ □HNO ₃	+-			1				
	Start:	Start:			ww[] Soil	□G		□H ₃ PO ₄ □ NaOH								
End:		End:			☐ Sludge ☐ Other	LLW	<u>П</u> О		DICE D					□S □B □N □HEM Other		her.	
	Start:	Start:			DW [] NPW	□P		□H ₂ SO ₄ □HNO ₃	1							
	Otal I.	Otal t.		□G	□ ww[Soil	□G		□H ₃ PO ₄ □ N ₂ OH	_			- 1			. =	
	End:	End:			Sludge Other	□rw	0		DICE D							OS OB ON OHEM Other.	
	Start:	Start:			DW L		□P		☐ H ₂ SO ₄ ☐ HNO ₃	1							
	~ .	70. 1		□G	□ WW □ □ Sludge		□G □O		□H₃PO₄□N2OH □ICE □	1						V DHEM ON	ner
	End:	End:			Other		CTPC CX		- Santa lett	- [<u> </u>					extraction transfers	
Required Turnaround: 🗆 R	outine (6-10 day) EXPEDI	TE: (S	ee Surc	harge Sch	edule)	□ < 8	Hrs	. □ < 16.Hrs, Ū < 24.	irs. Lip	days	G Others.	Kush	Charges .	tuthorized by:		Minimistra (1979)
S'ample Archive/Disposal: 🗆	Laboratory Sta	odard D Hold	for cli	ent pic	kup	Cor	taine	r Ty	pe: P = Plastic, G = Gla	s, ø=	Other		22.3	1 3 3 7	Carrier ID:	- C 0	Simulation of the State of the
CONTRACTOR OF THE PARTY OF THE	be Fox	ATTENDED TO SELECT OF SELECT OF			5/n	Time:	1	n		11	-			Date:	10/25/2	Time:	1224
Relinquished By:				Date: T					Received By:	10				Date:		Time:	/

Rev. Multiple Sample COC_20180628

1532 Universal City Blvd., Ste. 100, Universal City, Texas 78148

P (210) 340-0343 or (800) 880-4616 - F (210) 658-7903

Pollution Control Services

Sample Log-In Checklist

PCS Sample No(s)	6 9 7 0 8 4	CC	OC No.	09/084
Client/Company Name:_	Pearlys	Ch	ecklist Complete	d by:
Sample Delivery to Lab V Client Drop Off Com PCS Field Services: Collectio	mercial Carrier: Bus	_UPSLone Star	FedEx	USPS
Sample Kit/Coolers Sample Kit/Cooler? Yes Custody Seals on Sa	NoSample Kit/Coomple Kit/Cooler: Not Pressbroken and Not Leaking? Imple Bottles: Not Present or Delivery or Completed and other pertinent informated when Received/Relinque Bottle Information, Bottle Hold Time Expiration? Your Analysis Requested? Your Analysis Requested? You or Required	oler: Intact? YesNo_ sentIf Present, Intact YesNo If Present, Intact at Drop Off? YesNo tion been provided by clie uished? YesNo the Types, Preservation, etc esNo mples Observed/Corrected NoSamples received so	Broken Broken ent/sampler? Yes: c.? Yes No d S ame day as collected	°C
Acid Preserved Sample - If Base Preserved Sample - If protection of the Preservation: Sample Preservations Checked pH paper used to check sample Samples Preserved/Adjusted	present, is pH <2? Y resent, is pH >12? Y If Prese ed by: Date	es No** es No* nt, Meets Requirements? Time	H ₂ SO ₄ H NaOH Yes No (HEM pH check	ced at analysis). Log #
Adjusted by Tech/Analyst:	Time: Off: Phone Left	"Responses Above/ Lontacted by: E-Mai ceed: E-Mai	l Fax	(Lab Director)
Actions taken to correct prob	lems/discrepancies:			
Receiving qualifier needed (r Receiving qualifier entered in Revision Comments:	requires client notification nto LIMS at login I	above) Temp Hold	ing Time Inita	ils: